

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-007-20,746-00-00

LEASE NAME Turnbull

WELL NUMBER #1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 5 TWP. 32 RGE. 12 (E or W)

COUNTY Barber

Date Well Completed

Plugging Commenced 11-12 11:00

Plugging Completed 11-12 2:00

LEASE OPERATOR TXO Production Corporation

ADDRESS 155 N. Market, Suite 1000, Wichita, Ks.

PHONE# (316) 269-7600 OPERATORS LICENSE NO. 5171

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District #1

Is ACO-1 filed? yes If not, is well log attached?

Producing Formation Depth to Top 4214 Bottom 4234 T.D. 4290

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	304	--
				2 7/8	4290	--

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Bottom: 1 hull, 25 sks, 60/40 poz mix.

Top: 1 hull, 5 sks cement, 5 hulls, 65 sks cement, 25 sks cement, Max 800 ST 600

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Great Bend Casing Pullers, Inc. License No. 4635 CP

Address Box 768, Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.

Randy P. Wagner (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Randy P. Wagner

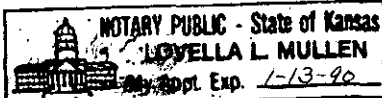
(Address) Box 768, Great Bend, Kansas 67540

SUBSCRIBED AND SWORN TO before me this 24 day of November, 19 87

Louella L. Mullen

1-13-90 RECEIVED Notary Public
STATE CORPORATION COMMISSION

My Commission Expires:



NOV 25 1987 11:25 AM

Form CP-4
Revised 08-84

CONSERVATION DIVISION
Wichita, Kansas

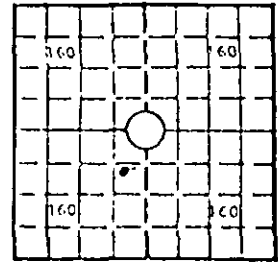
KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 5 T. 32 R. 12 ^F _W
 Loc. 2110' FWL & 1910' FSL
 County Barber

API No. 15 — 007 — 20746
 County Number

640 Acres
 N



Elev.: Gr. 1490'
 DF _____ KB 1496'

Operator
 Texas Oil & Gas Corp.

Address
 200 West Douglas, Suite 300, Wichita, KS 67202

Well No. #1 Lease Name Turnbull

Footage Location
 1910 feet from (N) (S) line 2110 feet from (E) (W) line

Principal Contractor Slawson Drilling Co. Geologist Glenn D. Tracy

Spud Date 5-19-79 Date Completed 6-26-79 Total Depth 4291' P.B.T.D. 4232'

Directional Deviation not directionally drilled Oil and/or Gas Purchaser Shut-In

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	304'	lite common	150	
Production		2-7/8"		4290'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2	2-7/8"	4214-34'

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gals. 15% HCL & 1500 gals. 7 1/2% HCL & 1 1/2% HF w/20 ball sealers	4214-34'
Frac w/80,000 gal. Ultra-Aqua & 160,000 lb. sand	4214-34'

INITIAL PRODUCTION

Date of first production Shut-In Producing method (flowing, pumping, gas lift, etc.) flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	24 bbls.	542 bbls.	135 bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Shut-In Producing interval(s) 4214-34'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.