STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit

or FORMATION PLUGGING RECORD Strike out upper line when reporting plugging of formation

all or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building		Dombo	.	20		15		
Wichita, Kansas NORTH	Location as "NF	WNWWSWW"	nr footage fro	inty, Sec. A.O	Twp29 R FWL 28	Rge(E) 15 (W) 0' FSL of SE		
NOMIN	Location as "NE4NW4SW4" or footage from lines 330' FWL 280' FSL of SE							
	Lease Name. M	. L. Tuck	er			Well No1		
						Wichita 2, 1		
	Character of We	ell (completed as	Oil, Gas or I	Dry Hole)	nra Hore			
	Date well comple	eted	6-22	<u>.</u>		1943		
	Application for	plugging nied	5-22	Ž		1943 1943		
	Plugging comme	prugging approve inced	6-22	>		1943		
	Plugging comple	Plugging commenced 6-22 1942 Plugging completed 6-23 1944						
	Reason for abandonment of well or producing formation							
' i l i		If a producing well is abandoned, date of last production						
i l								
Locate well correctly on above	Was permission	obtained from t	he Conservat	tion Division or Vac	its agents bef	ore plugging was com-		
Section Plat ame of Conservation Agent who su								
roducing formation								
now depth and thickness of all wate		-	1000		. rour septii (7 (1) CH. 15.4		
OIL, GAS OR WATER RECOR	•					CASING RECORD		
Formation	Content	From	To	Size	Put In	Pulled Out		
		·						

Rotary hole.	No oil or ga	s shows						
		i						
	-			•••••				
	-		•	•				
feet for each plu	ent or other plugs were ug set.	used, state the ch	naracter of sa	me and depth p	laced, from	feet to		
troducing it into the hold. If ceme feet for each plu Surface Plug 31	ent or other plugs were used set. pipe set 30 LO' to 280'	9 1	naracter of sa	me and depth p	laced, from	feet to		
stroducing it into the hold. If ceme feet for each plu Surface Plug 31 Five sa	ent or other plugs were used set. property prop	9' f surface	casing	me and depth p	laced, from	feet to		
troducing it into the hold. If ceme feet for each plu Surface Plug 31 Five sa	ent or other plugs were used set. Expipe set 30. LO' to 280' acks in top o	9' f surface	casing	me and depth p	laced, from	feet to		
troducing it into the hold. If ceme feet for each plu Surface Plug 31 Five sa	ent or other plugs were used set. Expipe set 30. LO' to 280' acks in top o	9' f surface	casing	me and depth p	olaced, from	feet to		
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troducing it into the hold. If ceme feet for each plu Surface Plug 31 Five sa	ent or other plugs were used set. Description pipe set 30 to 280	9' f surface pound mu	casing	me and depth p	COMPRESSION N. 2.5 1943	feet to		
troducing it into the hold. If ceme feet for each plu Surface Plug 31 Five sa	ent or other plugs were used set. Description pipe set 30 to 280	grand mu	casing	me and depth p	COMPONATION	feet to		
troducing it into the hold. If ceme feet for each plu Surface Plug 31 Five sa	ent or other plugs were used set. Description pipe set 30 to 280	9' f surface pound mu	casing	me and depth p	COMPRESSION N. 2.5 1943	feet to		
roducing it into the hold. If ceme feet for each plu Surface Plug 31 Five sa Filled	ent or other plugs were used set. Description pipe set 30 LO' to 280' acks in top of the body set. FILE SEC	f surface pound mu 3 GING 20, 30, 4	casing	me and depth p	CONSTRUCTION CONSTRUCTION CONSTRUCTION CONSTRUCTION CONSTRUCTION	feet to		
roducing it into the hold. If ceme feet for each plu Surface Plug 31 Five sa Filled Correspondence regarding this w	ent or other plugs were used set. Description price set 30 or 10	f surface pound mu GCING 20, 30, 4 77-UNE-4	casing d	me and depth p	CONSTRAIGH	feet to		
roducing it into the hold. If ceme feet for each plu Surface Plug 31 Five sa Filled Correspondence regarding this w	ent or other plugs were used set. Description price set 30 or 10	f surface pound mu GCING 20, 30, 4 77-UNE-4	casing d	me and depth p	CONSTRAIGH	feet to		
correspondence regarding this weldress 407 First Nati	pipe set 30 LO' to 280' acks in top o hole with 15 FILE SEC- JOOK PAGE (If additional designated by the section of the s	f surface f surface pound mu 79-UNE-4 cription is necessary, to The Supe	casing d use BACK of the Prior Q ichita	me and depth p	CONSTRAIGH	feet to		
correspondence regarding this weldress 407 First Nati	pipe set 30 LO' to 280' acks in top o hole with 15 FILE SEC- JOOK PAGE (If additional designated by the section of the s	f surface f surface pound mu GGING 2-6-30-1-4 cription is necessary, to The Supelling. W	casing d use BACK of the Prior Quichita	is sheet) il Compar 2, Kansas	COMPONITION COMPONITION MMSSON COMPONITION COMPONITIO			
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THE SUPERIOR OIL COMPANY OF CALIFORNIA

Tucker No. 1

Sec. 20-30-15W SW SW SE

Total Depth-4770 Comm. 5-12-43 Comp 6-23-43

County--Barber

CASING

10 3/4" 309'

Elevation--1741

Production--Dry

Figures Indicate Bottom of Formations

	0.5.5		
red bed & shale	315		
shale & shells	490		
red bed & shale	840	chert & lime	4597
lime & shale	1355	shale & chert	4609
shale & shells	1620	shale & lime	4618
sandy lime & shale		shale & lime	4718
lime with sand		lime	4770
strks.	1895	± 4.1110	- T 1 1 -
lime	2015	TOPS	
lime & shale	2220	1010	
		Wlamowaa Wlint	2270
lime		Florence Flint	
lime & shale	2300	Lansing	3876
shale & shells	2425	Viola	4474
lime & shale	2590	Simpson	4559
shale & shells	2710	Arbuckle	4718
lime	2725		
cherty lime	2727	Total Depth 4770	
shale & shells	2860	No shows.	
shale	2870		
lime & shale	2945		
shale	3000	D & A	
shale & shells	3100	D & A	
lime	3310		
broken lime	3390		
lime	3590		
lime with shale	0/50		
strks.	3650		
lime	3685		
shale & lime	3740		
lime with sand			
strks.	3790	.;	· •
lime	3840	20 3.0	. 1511)
sandy lime & shale			1.1
lime	4043	79	: 44
lime & chert	4070	1)	
lime	4431		
sand stone & shale	4467		
lime	4474		
lime with chert	wh		
strks.	4490		
lime & chert	4533		
lime with chert	1.510		
strks.	4549		

I hereby certify that this is a true and accurate of the Tucker No. 1, SW SW SE, 20-30-15W, Barber County, Kansus,

District Geologist