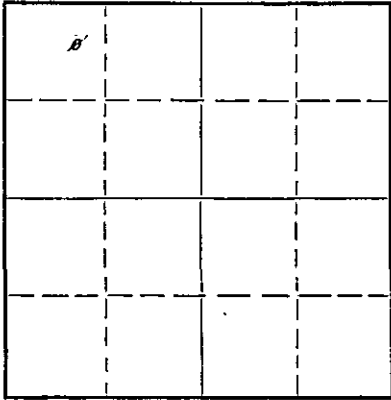


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

County. Sec. 9 Twp. 30S Rge. (E) 15 (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NW/4, 880' fm Nth, 990' fm West
Lease Owner Sinclair Oil & Gas Co
Lease Name Louisita Moffett Well No. 1
Office Address Box 521, Tulsa, Okla
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed April 4 19 53
Application for plugging filed April 22 19 53
Application for plugging approved April 24 19 53
Plugging commenced May 7 19 53
Plugging completed May 13 19 53
Reason for abandonment of well or producing formation Dry hole completion

If a producing well is abandoned, date of last production --- 19 ---
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation none Depth to top --- Bottom --- Total Depth of Well 4760' Feet
Show depth and thickness of all water, oil and gas formations. PB- TD at completion

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola Lime	dry	4620	4766	13"	145'	None
Simpson	dry	4766	4850	5-1/2"	4914'	3976'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from --- feet to --- feet for each plug set.

4760-4630' Crushed rock
4630-4595' Cement
4595-275' Mud
275-265' Rock Bridge
265- 0' Cement

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr W.B. Rhees
Address Box 551, Chase, Kans

STATE OF Kansas, COUNTY OF Rice, ss.

I. W. B. Rhees (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 551, Chase, Kas
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of May, 19 53.

My commission expires Aug. 22, 1953

23-5091-s 8-50-10M

PLUGGING
FILE SEC 9 T 30 R 15
BOOK PAGE 75 LINE 42

Bar Rittenhouse
Notary Public.
RECEIVED
STATE CORPORATION COMMISSION
MAY 21 1953
5-21-53
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG
Sinclair Oil & Gas Co
Louisita Moffett #1

Location 3/4/1953
151/4, 9-30S-15W, Barber Co., Kas
405' fm Nth & 990' fm West line
Elevation 1982' Derr. Floor, 1979' Gnd Level.
R.C. Patton - drilling contr.
Spudded 12:30AM 3/11/1953
Completed rotary hole 4/3/1953 TD 4876' Arbuckle

Drillers Log
Surface Level Measurements

Surface Soils-Sand-Shale	100'	
Red Shale & Shells	742	
Set 13"OD csg O 145'w/200 sxr cnt.		
Anhydrite & Shale	690	
Red-Gray Shale	1300	
Shale-Shells-Salt	1640	
Shale & Shells	1755	
Shale-Anhydrite	1925	
Shale-Lime	2120	
Lime	2360	
Lime-Shale	2585	
Shale-Lime	2780	
Shale	3115	
Shale-Shells	3235	
Lime-Shale	3314	
Lime	3860	
Lime-Shale	3919	
Shale	4035	Geo. Tops-Schlumberger &
Lime	4480	Ground Level;
Lime-Shale	4636	Lan-Kc 4069'
Cherty-Dolomite	4665	Congl 4600'
Cherty-Lime	4742	Viola 4620'
Lime-Shale	4780	Simpson 4766'
Shale-Sand	4856	Arbuckle 4350'
Lime	4876'	
Set 5-1/2"OD csg O 4875'w/150 sxr cnt.		

DST-4620-4636' Viola-rec. 7' drig mud, no oil or gas, initial hydro press. 2430' final 2425' flow press. Zero, BHP 30'

DST-4636-4665' Viola-gas to surface in 8 mins, good show gas, surging blow weakened in 1hr 35m rec. 150' gassy, froggy oil, 990' clean gassy oil, no wtr. Shut in BHP 420' in 30m. Initial flow press 140' final 375' Hydro 2430'

DST-4665-4665' Viola-fair blow thruout, rec. 180' oil & gas cut mud, approx. 25% oil, no wtr. 30min shut in ~~press~~ BHP 450' Initial flow press. 35' final 72' Hydro 2375'

DST-4852-4874' Arbuckle, tool open 30m rec. 3600' sulphur water, shut in BHP 1695'

When set 5 1/2" csg top of cement plug left at 4808'

Bailed mud down to cement plug, perforated 66 shots Viola 4673-4684'

Recovered 5 gals oil in 1 hr after perforating.

Acidized 1000 gals, Max. 1200' broke to 475', after acid load off, swabbed 1 1/2 bbl oil per hr.

Acidized 2000 gals, Max. press. 550' No increase in oil.

Set bridging plug @ 4666' Perf. 66 holes 4653-64' Viola. Swabbed 1 bbl oil, 8 bbl wtr 24 hrs.

Acidized 1000 gal on Vacuum. After acid load off swabbed 1/2 bbl oil, 9 1/2 bbl wtr. in 12 hrs.

Drove down bridging plug. Ran Gamma Ray TD 4806'

Perf. 120 holes 4635-4655' Viola. Swabbed 3 bbl oil, 9 bbl wtr in 1 1/2 hrs, natural.

Perf. 21 jet shots 4656-63' Viola. Acidized 1000 gals radioactive tracer. Max. press. 1150' final press. 300' Swabbed 1/4 bbl oil, 4 1/2 bbl wtr in 9 hrs. Tracer showed acid spent at 4659-61'

Plugged back 4606' w/ sand, then 4672-4662' w/ Calseal. Used Jel block 4652-4662'

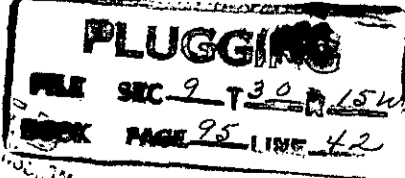
Acidized 2000 gals thru tbg 4635-4652' Max. press. 1000' broke to 525'

Pulled tbg bailed & cleaned out 4662-4769' in 24 hrs bailed & swabbed 16 bbl mt water, no oil/

Next 24 hrs swabbed 36 bbl wtr, no oil.

4/22/53 put in 130' cement, 30' gravel, 5' cement plugging back to 4595' TD

Will plug & abandon.


 STATE COMMISSION
 CONSERVATION DIVISION
 Louisita, Kansas