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Kansas Corpora
OIL & GAS CONSE
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Form C-1 March 2010

SGA? Yes No NOTICE OF IN	SERVATION DIVISION  Form must be Typed Form must be Signed All blanks must be Filled
Must be approved by KCC five Form KSONA-1. Certification of Compliance with the Kansas	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.
10/20/2012	
Expected Spud Date:	Spot Description:
4441	SE SW. NE SE Sec. 21 Twp. 17 S. R. 22 E W E W
OPERATOR: License#	feet from   N / X   S Line of Section
Name: Reusch Well Service, Inc.	leet from ME / W Line of Section
Address 1: PO BOX 520	Is SECTION: Regular Irregular?
Address 2:         State:         KS         Zip:         66067         +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: BOB REUSCH	County: Miami
Phone: 785-242-2043	Lease Name: CODDINGTON Well #: 13-3
	Field Name: PAOLA-RANTOUL
CONTRACTOR: License# 8509	Is this a Prorated / Spaced Field?
Name: _Evans Energy Development, Inc.	Target Formation(s): SQUIRREL
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165
◯ Oil ☐ Enh Rec ☑ Infield ☑ Mud Rotary	Ground Surface Elevation: 923 Estimatedfeet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100
Other:	Depth to bottom of usable water: 200
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 800
Original Completion Date: Original Total Depth:	Formation at Total Depth: SQUIRREL
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	DWR Permit #:
If Yes, true vertical depth:	
Bottom Hole Location:KCC DKT#:	(Note: Apply for Permit with DWR
ROODKI #.	Will Cores be taken?
-	If Yes, proposed zone: SQUIRREL KCC WICHITA
AFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	egging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	DEC 2 3 2013
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	n drilling rig;
3. The minimum amount of surface pipe as specified below shall be set	
through all unconsolidated materials plus a minimum of 20 feet into the	
<ol> <li>If the well is dry hole, an agreement between the operator and the dist</li> <li>The appropriate district office will be notified before well is either plugg</li> </ol>	
If an ALTERNATE II COMPLETION, production pipe shall be cemente	d from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
F KOO II ONLY	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe required 0 feet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 20 feet per-ALT. I XII	- File completion Form ACO-1 within 120 days of spud date, - File acreage attribution plat according to field proration orders;
Approved by Rick Hestermann 10/30/2013	Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 10/18/2014	Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.
$\mathbf{A}_{\mathbf{A}} = \mathbf{A}_{\mathbf{A}} + $	- If well will not be drilled or permit has expired (See: authorized expiration date)

API # 15 - 15-121-29720  Conductor pipe required	- ^	feet
Minimum surface pipe requi	ed 20	feet per-ALT.
Approved by Rick Hes	termann 10/30/	2013
This authorization expires:		111214
(This authorization void if drill	ing not started within	12 months of approval date.)
	CC - Conservati	

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date: 1/8//3
Signature of Operator or Agent:	111 11/12
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