

To: 041245  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 007-21,963  
150' W of  
C NE SE, SEC. 12, T 32 S, R 11 W/8  
1980 feet from S section line  
810 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 5050  
Operator: Hummon Corporation  
Name & Address: 950 N. Tyler Rd.  
Wichita, KS 67212-3240

Lease Name Ricke Estate Well # 4  
County Barber 122.85  
Well Total Depth 3780 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 224

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A \_\_\_\_\_  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mike's Testing & Salvage, Inc. License Number 31529  
Address P.O. Box 467, Chase, KS 67524

Company to plug at: Hour: 8:30 a.m. Day: 23 Month: 4 Year: 19 97  
Plugging proposal received from Manny Boatwright

(company name) Mike's Testing & Salvage, Inc. (phone) 316-938-2943

Work: 5 1/2" at 3779' w/100 sx cement, PBD 3758', Perfs at 3604-09'  
1st plug sand back to 3545' and dump 5 sx cement on top of sand through bailer,  
2nd plug through casing at 600' with 50 sx cement,  
3rd plug at 250' with 50 sx cement,  
4th plug at 40' with 10 sx cement. Gel spacer between plugs.

RECEIVED  
KANSAS CORPORATION  
APR 25 4 11:51  
4-25-97

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_  
Operations Completed: Hour: 9:30 a.m. Day: 23 Month: 4 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug sanded back to 3546' and dumped 5 sx cement on top of sand  
bridge through bailer,  
Spotted plugs through 5 1/2" casing, gel spacers between plugs:  
2nd plug at 600' with 50 sx cement,  
3rd plug at 250' with 50 sx cement,  
4th plug at 40' with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3000' of 5 1/2" casing.  
(if additional description is necessary, use BACK of this form.)

INVOLVED observe this plugging.  
DATE 4-28-97  
INV. NO. 4-28-97

Signed Stephen J. Pfeifer (TECHNICIAN)

(see rules on reverse side)

Starting Date: November 13 1984

API Number 15- 007-21,963-0000
150' West of
C... NE... SE Sec 12... Twp 32... S, Rge 11... West

OPERATOR: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, KS 67202
Contact Person Wilber Berg
Phone 263-8521

...1980... Ft North from Southeast Corner of Section
...810... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5148
Name Big-H Drilling, Inc.
City/State Wichita, KS 67202

Nearest lease or unit boundary line ..660... feet.
County Barber...
Lease Name Ricke, Estate... Well# 4...
Domestic well within 330 feet: [ ] yes [X] no
Municipal well within one mile: [ ] yes [X] no

Well Drilled For: Well Class: Type Equipment:
[X] Oil [ ] Swd [ ] Infield [X] Mud Rotary
[X] Gas [ ] Inj [ ] Pool Ext. [ ] Air Rotary
[ ] OWWO [ ] Expl [X] Wildcat [ ] Cable

Depth to Bottom of fresh water ...100... feet
Lowest usable water formation ...Salt Plain Slt...
Depth to Bottom of usable water ...200... feet
Surface pipe by Alternate: 1 [X] 2 [ ]
Surface pipe to be set ...200... feet
Conductor pipe if any required ... feet
Ground surface elevation ... feet MSI
This Authorization Expires 5-7-85
Approved By 11-7-84

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4000... feet
Projected Formation at TD Lansing...
Expected Producing Formations
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

11-6-84 Signature of Operator or Agent Kenneth S. White Title Agent

MAILED NOV 8 1984 RECEIVED KANSAS COMPTON 4-2-97

REMEMBER TO

CONSERVATION DIVISION WICHITA, KANSAS

- 1. Notify District office before setting surface casing.
2. A copy of the approved Notice of Intention to Drill shall be posted at the drilling rig during all drilling operations.
3. Set surface casing by circulating cement to the top.
4. File completion forms ACO-1 with KCC within 90 days of well completion, following instructions on Page 2, side 2 and including copies of wireline activities.
5. Notify District office 48 hours prior to old well workover or re-entry
6. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
7. Submit plugging report to...
8. Obtain an approved injection docket number before disposing of salt water.
9. Notify KCC within 10 days when injection commences or terminates.
10. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 90 days of spud date.