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JAN 27 1987

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-007-01, 002-00-01

C SW ^{NE} NW, SEC. 13, T 32 S, R 11 W/E

3300 feet from S section line

4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5255

Lease Name McGuire Well # B-2

Operator: McGinness Oil Company
Name & Address 1026 Union Center Bldg.
Wichita, KS 67202

County Barber 124.80

Well Total Depth 3840 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 245

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105

Address P.O. Box 187, Medicine Lodge, KS 67104

Company to plug at: Hour: 10 a.m. Day: 27 Month: 1 Year: 19 87

Plugging proposal received from Elmo Morgenstern

(company name) Clarke Corporation (phone) 316-886-5665

were: 5 1/2" at 3840' PBD 3700' Perfs at 3642-44'

1st plug sand back to 3590' and dump 5 sx cement on top of sand through bailer,

2nd plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls,

and 100 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:30 a.m. Day: 27 Month: 1 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug sanded back to 3590' and dumped 5 sx cement on top of sand through bailer,

2nd plug squeezed well with 2 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls,

released 8 5/8" wiper plug and pumped 100 sx cement.

Recovered 2808' of 5 1/2" casing. Maximum pressure 750 psi and shut in 600 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.

(If additional description necessary, use BACK of this form.)

INVOICED

STATE CORPORATION COMMISSION

FEB 2-3-87 CONSERVATION DIVISION Wichita, Kansas

DATE 2-3-87

Signed [Signature] (TECHNICIAN)

INV. NO. 16069