

1 041247
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-007-21,770-0000
C SW SE, SEC. 12, T 32 S, R 11 WEX
660 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5050
Operator: Hummon Corporation
Name:
Address 950 N. Tyler Rd.
Wichita, KS 67212-3240

Lease Name Ricke Estate Well # 1
County Barber 123.50
Well Total Depth 3800 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 221

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Mike's Testing & Salvage Inc. License Number 31529

Address P.O. Box 467, Chase, KS 67524

Company to plug at: Hour: 9:45 a.m. Day: 9 Month: 5 Year: 19 97

Plugging proposal received from Manny Boatwright

(company name) Mike's Testing & Salvage Inc. (phone) 316-938-2943

Work: 5 1/2" at 3799' w/200 sx cement, PBTD 3777', Perfs at 3626-34'

1st plug sand back to 3575' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 50 sx cement at 600',

3rd plug pump 50 sx cement at 250',

4th plug pump 10 sx cement at 40'.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 9:45 a.m. Day: 9 Month: 5 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug sanded back to 3570' and dumped 5 sx cement on top of sand

bridge through bailer,

Spotted plugs through 5 1/2" casing:

2nd plug loaded hole with gel and spotted 50 sx cement at 620',

3rd plug spotted 50 sx cement at 250',

4th plug spotted 10 sx cement at 40'.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2300' of 5 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED
MAY 14 1997
Observe this plugging.

DATE 48111

Signed Stephen J. Pfeiffer
(TECHNICIAN)

RECEIVED
KANSAS CORP COM
1997 MAY 13 P
5-13-97
59

NOTICE OF INTENTION TO DRILL

Starting date February 18 1984
Month Day Year

API Number 15-007-21,770-0000
C SW SE Sec. Sec 12 T 32 S. R. 11 ~~East~~ West

Operator license # 5050
Operator Hummon Corporation
name & 400 One Main Place
address Wichita, KS 67202

660 ft. from ~~XXXX~~ line of section
1980 ft. from ~~XXX~~ E line of section

Nearest lease or unit boundary line 660 feet
County Barber

Contact person Wilber Berg
Phone 316/263-8521

Lease name Ricke Estate Well # 1

Contractor license # 5148
Contractor Big-H Drilling, Inc.
name & 400 One Main Place
address Wichita, KS 67202

Surface pipe by alternate 1 or 2 _____
Domestic well within 330 ft. _____ yes; Municipal well within one mile _____ yes
 no; no

Depth of fresh water 100 feet
Lowest usable water formation Salt Plain Slr.

Depth to bottom of usable water 200 feet

Surface pipe to be set 200 feet

Conductor pipe if any required _____ feet

Ground surface elevation _____ feet MSL

Est. total depth 3900 feet

Type equipment: rotary air _____ cable _____
Well drilled for: oil gas _____ SWD _____
Inj _____ OWWO _____
Well class: infield _____ pool ext _____ wildcat

THIS PERMIT
AUG 14 1984

EXPIRES

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs.
Date 2-14-84 Signature of operator or agent [Signature] Title President

Date received 2-14-84

To be filed with Kansas Corporation Commission
5 days prior to commencing well.

Card to be typed

MK/KOHE 2-14-84

form C-1
4/83

REMEMBER TO

RECEIVED
KANSAS CORP COM
APR - 2 P 1:33
4-2-84

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with KCC within 90 days of well completion, following instructions on Page 2, side 2 and including copies of wireline activities.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to KCC after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify KCC within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 90 days of spud date.