

To: 1 041282 1-22
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 007-21,951-00-00
100' E of
C SW SW, SEC. 1, T 31 S, R 12 W/E
660 feet from S section line
4520 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5552
Operator: Gore Oil Company
Name & Address: P.O. Box 2757
Wichita, KS 67201-2757

Lease Name Mott Well # 17
County Barber 140.73
Well Total Depth 4330 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 344

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105
Address P.O. Box 187, Medicine Lodge, KS 67104

Company to plug at: Hour: 10:30 a.m. Day: 22 Month: 1 Year: 19 98

Plugging proposal received from Gary Reh
(company name) Gore Oil Company (phone) 316-672-3236

Work: 4 1/2" at 4329' w/125 sx cement, PBSD 4257', Perfs at 4246-57'
1st plug sand back to 4150' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 8 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 100 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:15 a.m. Day: 22 Month: 1 Year: 19 98

ACTUAL PLUGGING REPORT 1st plug sanded back to 4150' and dumped 4 sx cement on top of sand
bridge through bailer,
2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 8 sx gel, 100 lbs.
hulls, released 8 5/8" wiper plug and pumped 100 sx cement.
Maximum pressure 750 psi and shut in 600 psi.

Remarks Used 60/40 Pozmix 6% gel by Allied. Recovered 3190' of 4 1/2" casing.
(Additional description is necessary, use BACK of this form.)

DATE (did / XXXXXX) observe this plugging.

INVOICED
JAN 28 1998
DATE 49992
INV. NO. 1-22

Signed Stephen J. Pifer
(TECHNICIAN)