

To: 1 040612  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION E/2 SW SW SW, SEC. 6, T 31 S, R 12 W/EX  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15 - Drill Completion Date 6/28/64 93

TECHNICIAN'S PLUGGING REPORT

Operator License # 6767

Operator: Westmore Drilling Company  
Name & Address P.O. Box 347  
Medicine Lodge, KS 67104

330 feet from S section line

4785 feet from E section line

Lease Name Gress Well # 1

County Barber 151.71

Well Total Depth 4668 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 251

Abandoned Oil Well \_\_\_\_\_ Gas Well X Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Clarke Corporation License Number 5105

Address P.O. Box 347, Medicine Lodge, KS 67104

Company to plug at: Hour: 11:45 a.m. Day: 21 Month: 1 Year: 19 92

Plugging proposal received from Brian Woods

(company name) Clarke Corporation (phone) 316-886-5665

were: 4 1/2" at 3778' w/160'sx cement. Perfs at 3626-31'

1st plug sand back to 50' above perfs and dump 4 sx cement on top of sand through bailer,

2nd plug run in 4 1/2" casing with tubing to 600', pump 100 sx cement.

NOTE: Hole in 4 1/2" casing at 325' had been squeezed previously and cement had been reported as circulating to surface.

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JAN 24 1992

Plugging Proposal Received by Richard Lacey

(TECHNICIAN)  
WICHITA, KANSAS

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 1 p.m. Day: 21 Month: 1 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug sanded back to 3486' and dumped 4 sx cement on top of sand bridge through bailer,

2nd plug ran tubing in 4 1/2" casing to 602'. Circulated 4 1/2" casing from 602' to surface with

40 sx cement. Laid tubing down. Topped out 4 1/2" casing with 6 more sx cement. (Note)

3rd plug tied onto 4 1/2" X 8 5/8" annulus and pumped 100 sx cement down 4 1/2" X 8 5/8" annulus.

Maximum pressure 700 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services. No casing recovery.  
(if additional description is necessary, use BACK of this form.)

~~INVOICE~~ Observe this plugging.

DATE FEB 10 1992  
INV. NO. 34446

Signed Stephen J. Puffer (TECHNICIAN) RAWL



# WELEX

## ACOUSTIC VELOCITY LOG

COMPANY FRED B. AND PHILIP ANSCHUTZ  
 WELL GRESS # 1  
 FIELD WILDCAT  
 County BARBER State KANSAS

COMPANY FRED B. AND PHILIP ANSCHUTZ

WELL GRESS # 1 Property of  
 FIELD WILDCAT Kansas Geological Society  
 COUNTY BARBER 540 Petroleum Bldg.  
 STATE WICHITA, KANSAS

Location ~~SE-SW~~  
 Sec. 6 Twp. 31S Rge. 12W

Other Services:  
 CALPER  
 GUARD

Permanent Datum KELLY BUSHING Elev. 1697'  
 Log Measured From KELLY BUSHING Ft. Above Perm. Datum  
 Drilling Measured From KELLY BUSHING

Elev.: K.B. 1697'  
 D.F. 1695'  
 G.L. 1692'

Date	6-28-64	6-28-64	49411 WLS	
Run No.	ONE	GAMMA	ACUSTIC	
Depth-Driller	4668'	4668'	<b>K. G. S. LIBRARY</b>	
Depth-Welex	4666'	4666'	RECORDED	
Btm. Log Inter.	4646'	4658'	STATE GEOLOGICAL SURVEY	
Top Log Inter.	0	51	DEC 26 1991	
Casing-Driller	@	8-5/8" @ 51'	@	@
Casing-Welex				
Bit Size		7-7/8"		
Type Fluid in Hole		WATER BASE STARBUCK MUD		
Dens.   Visc.		10   45		
pH   Fluid Loss	ml	6.4   10.6 ml	ml	ml
Source of Sample		800 LINE		
R <sub>m</sub> @ Meas. Temp.	@ °F	25 @ 80 °F	@ °F	@ °F
R <sub>mf</sub> @ Meas. Temp.	@ °F	20 @ 80 °F	@ °F	@ °F
R <sub>mv</sub> @ Meas. Temp.	@ °F	58 @ 116 °F	@ °F	@ °F
Source R <sub>mf</sub> R <sub>mv</sub>		MEAS		
R <sub>m</sub> @ BHT	@ °F	18 @ 116 °F	@ °F	@ °F
Time Since Circ.		2 HOURS		
Max. Rec. Temp.	°F @	116 °F @ 4668'	°F @	°F @
Equip.   Location				
Recorded By				
Checked By				

Fold Here

REMARKS

SCALE CHANGES

Change in Mud Type or Additional Samples

# HALLIBURTON SERVICES JOB LOG

FORM 2013 R-2

WELL NO. 1 LEASE Grass TICKET NO. 904150  
 CUSTOMER Westmore Drilling PAGE NO. 1  
 JOB TYPE Squeeze DATE June 7, 1990

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							on location tool bit # 938406
	1330					1500		got RBP @ 3500' - pressure test to 1500
	1400		13					spot sand (2 sks)
	1525					1000		pressure test to find <sup>bottom</sup> top of hole at 2816
	1550							top of hole at 2662'
	1600							set packer at 2626'
	1605						500	pressure up on annulus - bleeding off
								come up hole looking for top
	1615							front top of hole @ 400' ± (circulated up annulus)
								set packer at 353' - tie down w/ boomers
	1835				x		800	pressure annulus to 800 psi
	1839							pump 5 bbl water spacer
	1840		0	x				start cement 75 sks
	1846		15 3/4	x				finish cement
	1847							wash out lines
	1848		0	y				start displacement
	1856		13 1/4					got pumping - had good circulation through job
	1945		2					took 1/2 bbl on vacuum - closed valve on the
	1945							truck released for day (left press on ann.)
								5-8-90
	1615							ON LOC.
	1645					200		TEST DOWN TUBING LEAK 2694ft
	1657							" " " " 2662ft
	1703							" " " " 2631ft
	1713							" " " " 2600ft
	1722							" " " " 2568ft
	1732							" " " " 2537ft
	1742							" " " " HELD 2474ft
								TEST DOWN ANNULUS LEAK 2474ft
	1755							" " " " 2410ft
	1811							" " " " 2316ft
	1837							" " " " 1689ft
	1908							" " " " HELD 364ft
	1930							RELEASED TRUCKS

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 DIVISION  
 Wichita, Kansas

CUSTOMER

**WILDCAT**

12-140 MAP NO. SEC. 6-31S-12W  
 STATE Kans COUNTY Barber LOC C SE SW  
 OPER Fred & Phillip Anschutz - Wichita, Kansas FT/FR LINE  
 WELL 1 FARM Gress FT/FR LINE  
 POOL WC ELEV. 1692 GR. 1694 DF. 1697 KB  
 CONT. Terrel Drig. GEOL. Steve Powell  
 CO. Colorado O/G-FO & Continental & Phillips-Support  
 INT. 6-10-64 SPUD. 6-13-64 COMP. 12-15-64  
 TD. 4668 FM. Arb PRTD.


PRODUCING FM. FROM TO W/ENI TREATMENT  
 Dg 3627-35 32 natural  
 4 Pt Ind OF: 5,600,000 Cfgpd - BTU 1015  
 WC-1 1/2 mi. NE of Nurse (Dg & Miss Oil) Pool

*Data Inc.*

8 5/8" @211 w/177 ex. 4 1/2" @3778 w/100 ex.

(KB Log)		DST #1 (Dg) 3602-60, Op 48", GTS/45 sec,
Hb	Δ 3571 -1874	Ga 9,010,000 Cfgpd/3", Ga 9,495,000
Tor	3586 -1889	Cfgpd/18", Spray oil in 26", Ga 9,592,000
Dg sh	3600 -1903	Cfgpd/28", R 10' Free oil & 90' MSW, ISIP
Dg sd	Δ 3627 -1930	1366#/30", IFP 808#, FFP 1040#, FSIP
B/sd	Δ 3652 -1955	1366#/30", No DST's in Miss, RTD 4668,
*(Cont Below)		4 1/2" @3778 w/100 ex., MICT, CO, Pf 32/3627-
Low Dg sd 3730 (-2033)6'		

*Gordon, if you need any additional info, call Fred*

BL	Δ 3752 -2055	35 (Dg sd), Ga 2,006,000 Cfgpd/10", Ga
Lans	3765 -2068	2,630,000 Cfgpd/10", Ga 2,630,000 Cfgpd
BKc	4188 -2491	thru 23/64" choke, OF Test 5,600,000
Miss ch	Δ 4266 -2569	Cfgpd, CSG 4 Pt Ind OF 5,600,000 Cfgpd,
Miss lm	Δ 4288 -2591	BTU 1015, Dg 3627-35 - COMPLETED (12-9-64)
Kh	Δ 4332 -2635	
Vi	Δ 4434 -2737	LAUS I 21 3980 (-2183) 2' 4"
Sp sh	Δ 4524 -2837	Stnk 4076 (-2377)
Sp sd	Δ 4538 -2841	cht Seal. shry f washed kindly.
Arb	Δ 4628 -2931	Sp sd - clean -
LTD	4666 -2969	
(KB Spl)		
Hb	3573	
Tor	3587	
Dg sh	3603	
Dg sd	3629	Ind C. 21 - 2625 (-
BL	3757	TARKIO 3930 (-1133)
Lans	3770	
RW Miss	4246	
Miss ch	4261	
Miss lm	4290	
RTD	4668 -2971	

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 WICHITA, KANSAS

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To Gordon Penny	From Fred Stump
Co. Graves Drig.	Co. Graves Drig.
Dept.	Phone #
Fax # 886-5451	Fax # 687-2125