

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,488-00-00

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Amber Mills South

\*\* CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi

PHONE (316) 265-9385

PURCHASER Delhi Gas Pipeline Corp. LEASE Mott Ranch

ADDRESS 1800 Lincoln Center Bldg. 1660 Lincoln WELL NO. #7

Denver, CO 80264 WELL LOCATION C NE NE

DRILLING Heartland Drilling, Inc. 660' Ft. from North Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 660' Ft. from East Line of

Wichita, KS 67202-1399 the NE/4(Qtr.) SEC 10 TWP 31S RGE 12W.

PLUGGING NONE

CONTRACTOR ADDRESS

TOTAL DEPTH 4519' PBDT ---

SPUD DATE Aug. 23, 1982 DATE COMPLETED Oct. 29, 1982

ELEV: GR 1733 DF 1741 KB 1743

DRILLED WITH ~~KAARIX~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-88224

Amount of surface pipe set and cemented 283' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

			*
		10	

(Office Use Only)

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

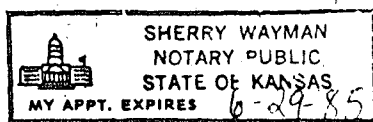
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of November, 1982.



MY COMMISSION EXPIRES:

SHERRY WAYMAN (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
0 - 1030	Red Bed			Heebner	3656 (-1913)
1030 - 1265	Red Bed & Shale			Douglas Shale	3690 (-1947)
1265 - 4175	Shale			Douglas Sand	3710 (-1967)
4175 - 4407	Lime			Lansing KC	3861 (-2118)
4407 - 4427	Lime & Chat			Base KC	4314 (-2571)
4427 - 5420	Lime			Mississippi	
				Chert	4395 (-2652)
				RTD	4520 (-2777)
				LTD	4519 (-2776)
DST #1 4385 - 4407					
Misrun - Packers did not set					
DST #2 4360 - 4407					
op30 si60 op60 si60					
Strong blow on both flow periods.					
Recovered: 90' mud					
IHH	2110	FHH	2073		
IFP	49-49	FFP	61-49		
ICIP	618	FCIP	730		
BHT	108°				
DST #3 4407 - 4427					
op30 si60 op30 si60					
Strong blow on both flow periods.					
Recovered: 300' gas in pipe					
30' mud					
60' heavy oil and gas cut mud					
(43% gas, 37% mud,					
18% oil, 2% water)					
IHH	2061	FHH	2024		
IFP	24-24	FFP	37-37		
ICIP	185	FCIP	185		
BHT	108°				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	283'	Common	300	3% CaCl 2% gel
Production	—	4 1/2"	10.5#	4518'	65-35 pozmix RFC	100 150	5 lb. sack Kolit 10 bbls. mud flu

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	3/4 DP	4408 - 4418

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	4448'	4459'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 250 gas 7 1/2 HCL	4408 - 4418
Frac 40,000 gal. Crosslink gel with 60,500 lb. 16/30 sand	4408 - 4418

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
November 11, 1982	Pumping	36°
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas 200 MCF
	Water %	Gas-oil ratio 10 CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 4408 - 4418	
Sold		