

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5002 EXPIRATION DATE June 30, 1983

OPERATOR George R. Jones API NO. 15-007-21,486-00-00

ADDRESS 125 N. Market- Suite 1210 COUNTY Barber

Wichita, KS 67202 FIELD ~~WC~~ PIKE NW

\*\* CONTACT PERSON George R. Jones PROD. FORMATION Miss.

PHONE 316-262-5503

PURCHASER Clear Creek, Inc. LEASE Pike

ADDRESS 818 Century Plaza Building WELL NO. 1

Wichita, KS 67202 WELL LOCATION NW SE

DRILLING Beredco, Inc. 660 Ft. from N Line and

CONTRACTOR 401 E. Douglas 660 Ft. from W Line of

ADDRESS Suite 402 the SE (Qtr.) SEC 15 TWP 31 RGE 12 (W).

Wichita, KS 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 4720' PBD 4665.13'

SPUD DATE 8/27/82 DATE COMPLETED 10/6/82

ELEV: GR 1613' DF KB 1625'

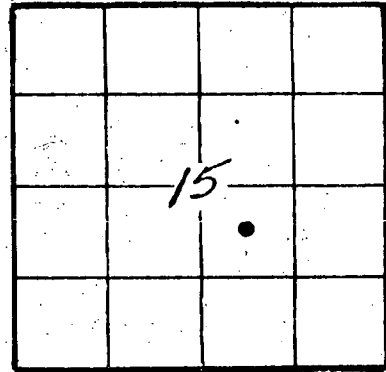
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 9 jts. DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

George R. Jones, being of lawful age, hereby certifies that:

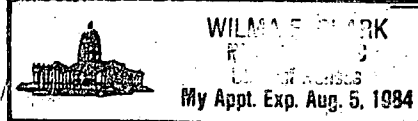
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of George R. Jones]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October

19 82.



[Signature of Wilma E. Clark]

(NOTARY PUBLIC)

Wilma E. Clark

MY COMMISSION EXPIRES: August 5, 1984

\*\* The person who can be reached by phone regarding any information.

RECEIVED STATE CORPORATION COMMISSION

OCT 26 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4290-4313                      30" 45" 60" 60"                      strong blow GTS 5"                      10" 674 MCF                      20" 863 MCF                      30" 863 MCF                      2nd open: 10" 863 MCF                      20" 953 MCF - stab.                      rec. 309' fluid, 30' gassy mud (5% water)                      180' OGCM (25% oil, 10% water)                      990' HOGCM (35% oil, 5% water)                      ifp 131 - 131                      ffp 164 - 164                      isip 1610                      fsip 1525                      hyd. 1992 - 1991</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>LOG TOPS: K.B. 1625'</p> <p>Heebner 3564 (-1939)                      Douglass 3625 (-2000)                      Lansing 3763 (-2138)                      Stark Shale 4114 (-2489)                      Miss. 4300 (-2675)                      Kinderhook 4451 (-2826)                      Viola 4585 (-2960)                      Simpson 4675 (-3050)                      LTD &amp; DTD 4720 (-3095)</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or **Used**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	369'	Class A	250	2% gel, 3% c.c.
Production	7-7/8"	4 1/2"	10.5#	4707'	50-50 Posmix	150	18% salt .75% CFR 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NONE				
TUBING RECORD			2		4304-4316
Size	Setting depth	Packer set at			
2-3/8"	4300.39'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 7 1/2% MCA	4304-4316
1000 gal. 7 1/2% KCL	
47,000# 60/30 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Oct. 6, 1982		
Estimated Production S-I-P:	Oil 10 bbls. Gas -- MCF Water % 90 bbls. Gas-oil ratio -- CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 4304-4316

GEORGE R. JONES

PETROLEUM GEOLOGIST

125 NORTH MARKET - SUITE 1310

WICHITA, KANSAS 67202

(316) 262-5503

October 26, 1982

RECEIVED  
STATE CORPORATION COMMISSION

OCT 27 1982

CONSERVATION DIVISION  
Wichita, Kansas

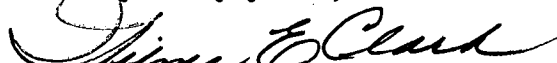
State Corporation Commission  
Conservation Division  
200 Colorado Derby Building  
Wichita, KS 67202

Re: #1 Pike  
NW SE Sec. 15-31S-12W  
Barber County, Kansas  
API No. 15-007-21,486

Gentlemen:

Yesterday we mailed you two copies of our Completion Report on the captioned well. Page 2 contains a typographical error. Under DST #1 - recovery was 99' HOGCM - and not 990'. Please substitute the enclosed corrected copies for those originally sent to you.

Very truly yours,



Wilma E. Clark

Cc: F & M Oil Co.

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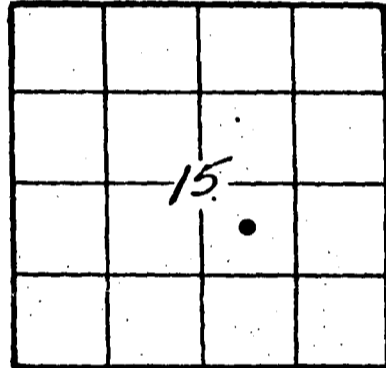
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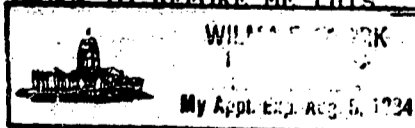
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(Name)

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(NOTARY PUBLIC)

Wilma E. Clark

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CONSERVATION DIVISION Wichita, Kansas

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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47,000# 60/30 sand			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Oct. 6, 1982			
Estimated Production - I.P.	Gas	Water	Gas-oil ratio
OK <u>10</u> bbls.	---	<u>90</u> MCF	---
Disposition of gas (vented, used on lease or sold)	Perforations 4304-4316		