					
SIDE ONE	•	 •		•	Compt.

 $\frac{\text{Two}}{\text{mission}}$ (2) $\frac{\text{copies}}{\text{colorado}}$ of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5002 / EXPIRATION DATE	June 30, 1983
OPERATOR George R. Jones	API NO. 15-007-21,549
ADDRESS 125 N. Market, Suite 1210	COUNTY Barber
Wichita, KS 67202	FIELD
** CONTACT PERSON George R. Jones PHONE 316-262-5503	PROD. FORMATION
PURCHASER	LEASE Pike
ADDRESS	WELL NO. 2
	WELL LOCATION 600' N. C NW SE
DRILLING Red Tiger Drilling Company CONTRACTOR 1720 Kansas State Bank Building ADDRESS Wichita, KS 67202	2580 Ft. from S Line and 1980 Ft. from E Line of
	the <u>SE (Qtr.)SEC15 TWP 31 RGE 12W</u> .
PLUGGING Halliburton Services CONTRACTOR ADDRESS Colorado Derby Building Wichita, KS 67202 TOTAL DEPTH 4400' PBTD SPUD DATE 1/4/83 DATE COMPLETED 1/11/83 ELEV: GR 1649' DF KB DRILLED WITH (CABLE) ROTARY (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	WELL PLAT (Office Use Only KCC KGS SWD/REP PLG.
Amount of surface pipe set and cemented 8 jts I	OV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, S Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL

<u>A F F I D A V I T</u>

George R. Jones	, be:	ng o	f lawful	age.	hereby	certifies
that:				0,		

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this

day of January

19 83.

WILMA FICEASK NOTARY PUBLIC State of Kansaa My Appt. Exp. Aug. 5, 1804

RECEIVED STATE CORPORATION OF 'CAMMISSIO'

MY COMMISSION EXPIRES: August 5, 1984

** The person who can be reached by phone regarding any questions concerni information.

> CONSERVATION DIVISIO Wichita Kansac

Pike

SEC.15 TWP.31 RGE.12W

cluding depth interval	il tested, cushion use				iriil-stem tests, in- res, and recoveries.	SHOW GEOLOG OR OTHER DE	SCRIPTIVE	INFORMATION	-
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Report of all string	gs set — surface, i	intermediate, Size casing set (in O.D.)	production, et	tc. CASING	RECORD NO	ew) or (Use		e and percent additives	-
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