

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-007-21,742-00-00

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD Wildcat

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A

PHONE (316) 672-7581 _____ Indicate if new pay.

PURCHASER N/A LEASE Rich

ADDRESS _____ WELL NO. 1-15

WELL LOCATION C SW NW

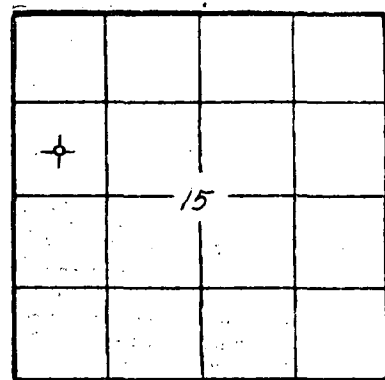
DRILLING CONTRACTOR Wheatstate Oilfield Services 1980 Ft. from North Line and

ADDRESS P.O. Box 329 660 Ft. from West Line of ~~(XXX)~~

Pratt, KS 67124 the NW (Qtr.) SEC 15 TWP 31 S RGE 12 (W).

PLUGGING CONTRACTOR Same as Drilling Contractor WELL PLAT _____ (Office Use Only)

ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4450 PBSD N/A

SPUD DATE 1-27-84 DATE COMPLETED 2-7-84

ELEV: GR 1681 DF 1692 KB 1694

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 384 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. IF OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February,

19 84.



Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

RECEIVED
STATE CORPORATION COMMISSION

FEB 17 1984

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Rich SEC 15 TWP 31S RGE 12 (w) **XX**

FILL IN WELL INFORMATION AS REQUIRED: WELL NO 1-15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
DST #1 4226-4388 (B/KC) 30-45-45-60. Rec. 940' gas in pipe, 65' gas cut mud with rainbow of oil. IFP 39-44; FFP 69-60; ISIP 449; FSIP 480.			Chase	1920 (-226)
			Onaga Sh	2712 (-1018)
			Wabaunsee	2762 (-1068)
			Stotler	2908 (-1214)
			Heebner Sh	3632 (-1938)
			Toronto Ls	3645 (-1951)
			Douglas Sh	3663 (-1969)
DST #2 4390-4398 (Miss.) 30-45-45-60. Rec. 90' water cut mud. IFP 73-73; FFP 98-73; ISIP 1367; FSIP 1172.			Upper Dg Sd	3700 (-2006)
			Lower Dg Sd	3800 (-2106)
			Br. Lime	3827 (-2133)
			Lansing	3844 (-2150)
DST #3 4399-4415 (Miss.) 30-45-45-60. Rec. 360' gas in pipe, 110' mud with oil specks. IFP 79-79; FFP 98-108; ISIP 1153; FSIP 1076.			Stark Sh	4173 (-2479)
			B/KC	4284 (-2590)
			Miss.	4384 (-2690)
			L.T.D.	4436 (-2742)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	384	Lite Common	75 100	-- 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A					
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCf	%	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		