

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-011-211568 ³¹⁰⁸³⁻⁰⁰⁻⁰⁰
County Bourbon
Sec. 26 Twp. 26 Rge. 21 East West

Operator: License # 6108
Name: Franklin Oil Enterprises
Address P.O. Box 387

825 Ft. North from Southeast Corner of Section
MISS. STS ^{Kee/pe} Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

City/State/Zip Chanute, KS 66720

Lease Name Dolson Well # 17

Field Name Savonburg

Producing Formation Cattelman

Purchaser: ENRON

Elevation: Ground n/a KB n/a

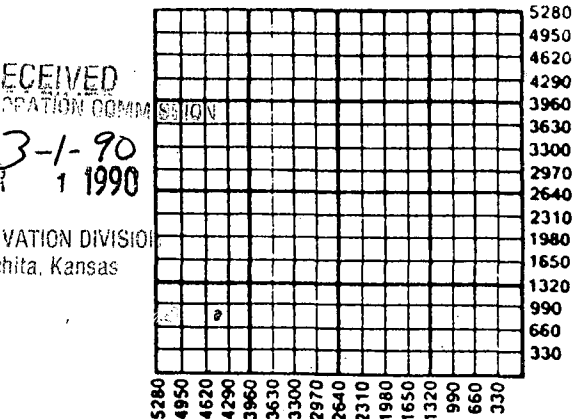
Operator Contact Person: Mike Franklin

Total Depth 731' PBDT 720'.2

Phone 316, 754-3753

Contractor: Name: Shale Oil Production

License: unknown



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Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

CONSERVATION DIVISION
Wichita, Kansas

If OWMO: old well info as follows:
Operator: n/a

Well Name: _____

Comp. Date _____ Old Total Depth _____

Amount of Surface Pipe Set and Cemented at 175' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 720.2

feet depth to Surface w/ 70 sx cmt.

Drilling Method:
 Mud Rotary Air Rotary Cable
6-9-81 6-11-81 6-23-81
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

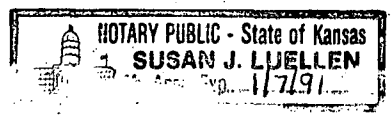
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael Franklin
Title Agent Date 2/19/90

Subscribed and sworn to before me this 19 day of Feb, 19 90

Notary Public Susan J. Ljellen
Date Commission Expires 1-7-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



ORIGINAL

SIDE TWO

Operator Name Franklin Oil Enterprises Lease Name Dotson Well # 17
Sec. 26 Twp. 26 Rge. 21 East West
County Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description
 Log Sample
Name Top Bottom
Copy of driller's log attached

Copy of nuclear well log attached

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	21	175	Portland A	210	none
production	6 1/4"	2 7/8"	6 1/2	720.2	Portland A	70	20 Gel FD-seal
							2 Gel-a-head

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	643-649	shot 50 gallons HCL 10% solution Fracturing 73 5X sand	643-649 643-649 643-649 643-649

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production 6-26-81 Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 1 Gas Mcf none Water Bbls. none Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. Box 884 Chanute, Kansas 66720
PHONE 316/431-9210

Ticket
No 166

Date	Customer's Order No. <i>401</i>	Sec.	Twp.	Range	Well No. & Farm # <i>17</i>	Place or Destination
Charge To	Owner			ORIGINAL		County
Mailing Address	Contractor					State
City & State						

CEMENTING SERVICE DATA

TYPE OF JOB	CASING		HOLE DATA		PLUGS AND HEAD		PRESSURE		CEMENT LEFT IN CAS	
Surface	New	<input checked="" type="checkbox"/>	Bore Size	<i>6 7/8</i>	Bottom		Circulating		Requested	
Production	Used		Total Depth	<i>430</i>	Top	<i>2200</i>	Minimum	<i>200</i>	Necessity	
Squeeze	Size	<i>1 1/2</i>	Cable Tool		Head	<i>220</i>	Maximum	<i>200</i>	Measured	<i>425</i>
Pumping	Weight		Rotary	<i>AIR</i>	FLOAT EQUIPMENT		Sacks Cement			
Other	Depth	<i>126</i>					Type & Brand			
	Type						Admixes			

FRACTURING - ACIDIZING SERVICE DATA

Type of Job	At Intervals of					
Bbls Fracturing Fluid	Breakdown Pressure from		psi to		psi	
Treating Pressures: Maximum	psi	Minimum	psi	Avg. Pump Rate	CPM/BPM	Close In
Sand	Gals. Treating Acid		Type		Open Hole Diameter	
Well Treated Through: Tubing	Casing	Annulus		Size	Weight	
Remarks:						
No. Perforations	Pay Formation Name			Depth of Job		

INVOICE SECTION

Pumping Charge	<i>CEMENTING</i>	\$	<i>338.00</i>
	<i>726</i>		
	<i>WPC. TAN 2 1/2 115 @ 38.00</i>		<i>95.00</i>
	<i>Fuel surcharge</i>		<i>17.58</i>
Gals., Acid		\$	
	<i>109 Sacks Bulk Cement @ 4.40</i>	\$	<i>479.60</i>
	<i>Ton Mileage on Bulk Cement 2.7 miles</i>	\$	<i>88.29</i>
	<i>1/2 SACKS 65L @ 6.39</i>		<i>25.46</i>
	<i>1- 2 1/2 RUBBER 1200</i>		<i>6.00</i>
	<i>Sales tax</i>		<i>17.00</i>
TOTAL		\$	<i>1066.87</i>

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CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

SHALAE OIL PRODUCTION
2400 N. Woodlawn
Wichita, Kansas 67220

DRILLERS' LOG

Lease Name & No. of Well DOTSON Well #17
Location - Footage _____
Quarter: _____
Section, Township & Range 26-26-21
County: Bourbon

Surface Casing: 7"
Cement Used _____

Date Started: 6/11/81
Date Completed 6/11/81

Driller: Hennessy Investment

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CONSERVATION DIVISION
Wichita, Kansas

FORMATION RECORD

From	To	Formation	From	To	Formation	From	To	Formation
0'	20'	Overburden	300'	303'	Shale	493'	501'	Sand
20'	45'	Lime (Bro.)	303'	312'	Lime	501'	540'	Sandy shale & sand
45'	48'	Shale	312'	325'	Shale	540'	550'	Shale
48'	51'	Lime (Bro.)	325'	345'	Sand & sandy shale	550'	596'	Sandy shale & shale
51'	60'	Sandy shale	345'	359'	Shale	596'	600'	Lime (Bro.)
60'	68'	Lime (Bro.)	359'	363'	Lime	600'	618'	Shale
68'	72'	Shale	Light show of oil at 360' to 363'					
72'	103'	Lime (Bro.)	363'	364'	Coal	618'	641'	Sandy shale & shale
103'	112'	Shale & lime	364'	366'	Shale	641'	653'	Oil; sand
112'	160'	Lime (Bro.)	366'	400'	Lime	642'	644'	Light
160'	165'	Sand & sandy shale	400'	410'	Lime & shale (Bro.)	645'	646'	Good
Water at 125'			410'	444'	Shale	647'	649'	Real good
165'	170'	Sandy shale	444'	460'	Sandy shale	650'	653'	Good; bro. sand
170'	173'	Lime (Bro.)	460'	475'	Lime	653'	675'	Shale
173'	200'	Sandy shale & shale	475'	480'	Lime & shale	675'	682'	Sand
200'	225'	Sand	480'	486'	Shale	682'	731'	Shale
225'	265'	Sandy shale	486'	490'	Lime	T.D.	731'	
265'	275'	Shale	490'	493'	Sandy shale			
275'	280'	Lime & sand	493'	490'	Water at 480'			