

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5002 EXPIRATION DATE May 31, 1985

OPERATOR George R. Jones API NO. 15-007-21,811-00-00

ADDRESS 125 N. Market, Suite 1210 COUNTY Barber

Wichita, KS 67202 FIELD _____

** CONTACT PERSON George R. Jones PROD. FORMATION _____

PHONE 316/262-5503

PURCHASER _____ LEASE Amsden "A"

ADDRESS _____ WELL NO. #1-

DRILLING Red Tiger Drilling Company (Lic. #5302) WELL LOCATION 40' E & 110' No. of

CONTRACTOR 1720 Kansas State Bank Building N/2 N/2 SW/4 Line and

ADDRESS Wichita, KS 67202 Ft. from _____ Line of

the (Qtr.) SEC33 TWP31S RGE 10W.

PLUGGING Sun Oil Well Cementing WELL PLAT (Office

CONTRACTOR Box 368 Use Only)

ADDRESS Medicine Lodge, KS 67104 KCC

TOTAL DEPTH 4510' PBD _____ KGS

SPUD DATE 5/9/84 DATE COMPLETED 5/16/84 SWD/REP _____

ELEV: GR 1629' DF _____ KB 1634' PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 jts 345' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

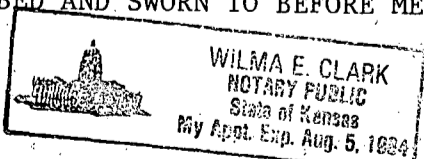
George R. Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George R. Jones
(Name)

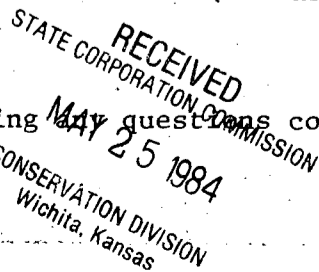
SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of May

19 84



Wilma E. Clark
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 5, 1984



** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR George R. Jones

LEASE Amsden

SEC. 33 TWP. 31S RGE. 10W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1-A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Heebner	3627 (-1993)
			Toronto	3649 (-2015)
			Lansing	3787 (-2153)
			Stark Shale	4204 (-2570)
			B/KC	4295 (-2661)
Redbed	0	352	Cherokee Sh.	4435 (-2801)
Sand & Shale	352	1108	Miss.	4458 (-2824)
Shale	1108	1910	RTD	4510 (-2876)
Lime & Shale	1910	4510	LTD	4511 (-2877)
RTD		4510		
1st plug @ 1200' - 50 sx 2nd plug @ 550' - 70 sx 3rd plug @ 40' - 25 sx 10 sx in rathole 60/40 Posmix, 2% gel, 3% c.c. PD 4:30 p.m. 5/16/84				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	345'	60/40 Posmix	225	2% gel 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	