

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR George R. Jones
ADDRESS 125 N. Market - Suite 1210
Wichita, KS 67202

API NO. 15-007-21,408-0000
COUNTY Barber

**CONTACT PERSON George R. Jones
PHONE 316-262-5503

PROD. FORMATION
LEASE Amsden

PURCHASER
ADDRESS

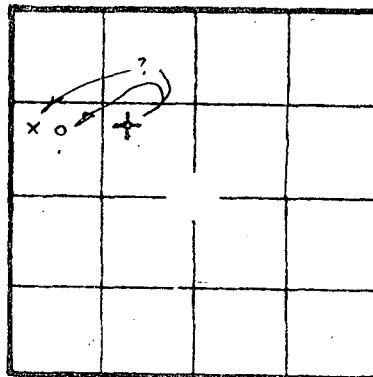
WELL NO. 1
WELL LOCATION C N/2 SW/4 NW/4

DRILLING Beredco, Inc.
CONTRACTOR 401 E. Douglas, Suite 402
ADDRESS Wichita, Kansas 67202

x 330 Ft. from N Line and
x 330 Ft. from W Line of
the SEC. 33 TWP. 31S RGE JOW

PLUGGING Halliburton Services
CONTRACTOR 401 Union Center
ADDRESS Wichita, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4482' PBT

SPUD DATE 3/8/82 DATE COMPLETED 3/15/82

ELEV: GR 1642' DF KB 1654'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 jts 8-5/8" 24# DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

George R. Jones

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OPERATOR OF THE Amsden LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANS SAITH NOT.

(S) George R. Jones

NOTARY PUBLIC signature

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF March, 1982

WILMA E. CLARK
NOTARY PUBLIC
State of Kansas
My Appl. Exp. Aug. 5, 1984

MY COMMISSION EXPIRES: August 5, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4439 - 4482			LOG TOPS:	
30" 45" 60" 60"			Heebner	3618 (-1964)
st. blow gas 10"			Toronto	3645 (-1991)
10" 53.4 MCF			Lansing	3787 (-2133)
30" 67.3 MCF			Stark Shale	4199 (-2545)
2nd open:			B/KC	4288 (-2634)
10" 86.8 MCF			Cherokee Shale	4423 (-2769)
20" 81.7 MCF stab.			Miss. Chat	4446 (-2792)
Rec. 110' sl. GCM			LTD	4484 (-2830)
IFP 59 - 79			DTD	4482 (-2828)
FFP 59 - 79				
ISIP 1679				
FSIP 1619				
Hyd. 2115 - 2095				
(Gas stab. @ 81.7 MCF)				
Plugged @ 650' w/60 sks				
330' w/40 sks				
40' w/solid bridge - 10 sks				
10 sks Rathole				
5 sks Mousehole				
Cemented by HOWCO. State Agent: Leslie				
PD 11:15 a.m. 3/15/82				

RELEASED
MAR 15 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	351	Class H	250	3% c.c., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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