

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5058
Name Griggs Oil, Inc.
Address 105 N. Market, Suite 800
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek

Operator Contact Person Wilber Berg
Phone 316-267-7779

Contractor: License # 5842
Name Gabbert-Jones

Wellsite Geologist Richard Griggs
Phone 316-267-7779

Designate Type of Completion
New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator Quintin Little & John Graves
Well Name McReynolds
Comp. Date 5-13-70 Old Total Depth 4561'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-20-85 11-21-85 12-12-85
Spud Date Date Reached TD Completion Date
3925' 3894'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 242 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated from _____ feet depth to _____ w/ _____ SX cmt
Cement Company Name B-J Titan Services
Invoice # 283845

API NO. 15-007-20,149-A
County Barber
C. NW SW Sec. 31 Twp. 31 Rge. 10 East
X West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

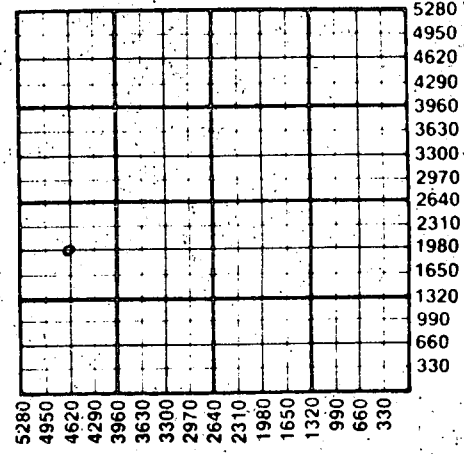
Lease Name Mathews Well # 1-A

Field Name Chapin East

Producing Formation Toronto, Douglas

Elevation: Ground 1678 KB 1683

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # E-24-250 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) Trucked
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D Berg

Title _____ Date 2-3-87

Subscribed and sworn to before me this 3rd day of February 1987

Notary Public Melinda K. Schultz

Date Commission Expires July 16, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
FEB 4 1987
Form ACO-1 (7-84)
CONSERVATION DIVISION
Wichita, Kansas

Sec 31, Twp 31, Rge 10 W

Operator Name Griggs Oil, Inc. Lease Name Mathews Well # 1-A

Sec. 31 Twp. 31 Rge. 10 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

NA
 Kc-k

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	Wash Down						
Prod. String	7-7/8	4-1/2	10.5	3922	Surefill	100	2% gel 5# Gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per. Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3730-3734 3720-3726			750 gal. MCA Acid		3720 3734	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size <u>2-3/8</u> Set At <u>3780</u>		Packer at			
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
60 Bbls			MCF	2 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3720-26
 3730-34
