

SIDE TWO

Operator Name Dieter Production Co Lease Name E.A. Bartel Well # 1-12 SEC 12 TWP. 19 RGE. 1 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

Formation Description

☐ Log☒ SampleDST # 130-45-60-60

rec. 100' gas in pipe

130' free gassy oil

120' oily, watery mud

IFP 0-30 FFP 60-60

ISIP 970 FSIP 960

HYD 1580-1560

Name	Top	Bottom
lime, shale	0	2075
	2075	2125
Lansing, K.C.	2125	2385
K.C. Lime	2385	2721
Mississippi	2725	2920
Kinderhook	2920	3155
Viola	3155	3163
T.D.		3163

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	12 $\frac{1}{4}$	8 5/8	23	206'	common	150	3% cc
production.....	7 7/8	5 $\frac{1}{2}$	14	3157'	60/40 poz	125	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	open hole 3157-3163	500 gal. 15% mud acid	3157-63

TUBING RECORD

size 2 7/8set at 3161

packer at

Liner Run

☐ Yes☒ No

Date of First Production

8/24/85

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

36

Bbls

Gas

MCF

Water

44

Bbls

Gas-Oil Ratio

CFPB

Gravity

31

METHOD OF COMPLETION

Disposition of gas: ☐ vented☐ sold☐ used on lease☒ open hole☐ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

3157-63