

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4492  
Name Jomarka II, Ltd.  
Address 964 Lyndale Avenue South  
City/State/Zip Bloomington, Minnesota 55420

Purchaser.....

Operator Contact Person Jerry Christenson  
Phone Liz Reusch 913-242-5733  
612-884-7665

Contractor: License # 4441  
Name Reusch Well Service

Wellsite Geologist None  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1-23-86 1-20-86  
Spud Date Date Reached TD Completion Date  
700' N/A  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 21.6 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from 21.6 feet depth to top w/.5 SX cmt

API NO. 15-121,26,718  
County Miami  
C SW NW Sec 6 Twp 17 Rge 22  East  West

3382 Ft North from Southeast Corner of Section  
4661 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

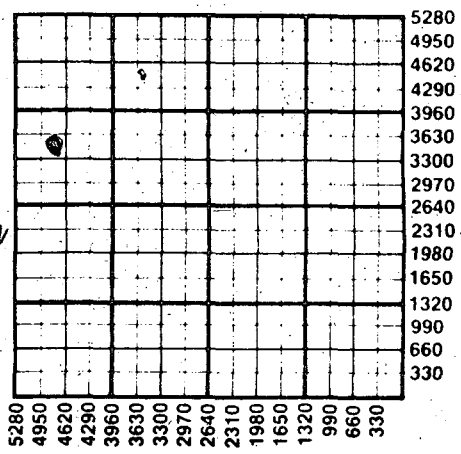
Lease Name Greenhead Farms Well # 5

Field Name Paola Rantoul

Producing Formation Squirrel

Elevation: Ground N/A KB

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water: N/A  Disposal  Repressuring  
Docket #.....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: N/A  
Division of Water Resources Permit #.....

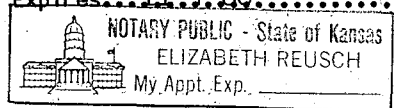
Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Operator Date 2-14-86

Subscribed and sworn to before me this 14th day of Feb 1986  
Notary Public Elizabeth Reusch  
Date Commission Expires 11-4-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
4-13-88  
Form ACO-1 (7-84)

Sec 6, Twp 17, Rge 22

SIDE TWO

Operator Name Reusch Well Service Lease Name Greenhead Farms Well # 5

Sec. 6 Twp. 17 Rge. 22  East  West County Miami

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No

Soil	10	Lime	355	Shale	590
Sand	18	Shale	468	Lime	595
Lime	27	Sand	472	Shale	611
Shale	59	Shale	497	Lime	615
Lime	74	Lime	499	Shale	617
Shale	170	Shale	522	Lime	619
Lime	190	Lime	529	Shale	627
Shale	200	Shale	531	Lime	628
Lime	206	Bl. Shale	535	Shale	629
Shale	224	Lime	542	Lime	633
Lime	229	Shale	556	Shale	644
Shale	252	Shale	558	Lime	645
Lime	266	Shale	563	Shale	646
Shale	281	Coal	566	W. Shale	653
Lime	292	Shale	568	Oil Sand	655
Shale	294	Lime	572	Broken Sand	657
Lime	307	Shale	573	Shale	659
Shale	314	Lime	575	Broken Sand	661
Lime	337	Oil Sand	577	Shale	700
Shale	342	Broken Oil sand	578		

Formation Description  
 Log  Sample

Name Top Bottom

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	9.....	6.....	.....	21.6..	Portland	5.....	.....
Production.....	5.1/8.....	2.7/8.....	.....	681.00	.....	.....	.....

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
.....	.....	.....	.....	.....	.....

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled