

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087
name Texas Energies, Inc.
address P.O. Box 947
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper
Phone (316) 672-7581

Contractor: license # 5149
name Wheatstate Oilfield Services

Wellsite Geologist Mike Schwartz
Phone (316) 672-7581

PURCHASER N/A
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core. Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-28-84 7-10-84 7-10-84
Spud Date Date Reached TD Completion Date

4750 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 395 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21,738-0000

County Barber
70' S & 80' W of
C E/2 SW Sec 17 Twp 32S Rge 11 East
(location) X West

1250 Ft North from Southeast Corner of Section
3380 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

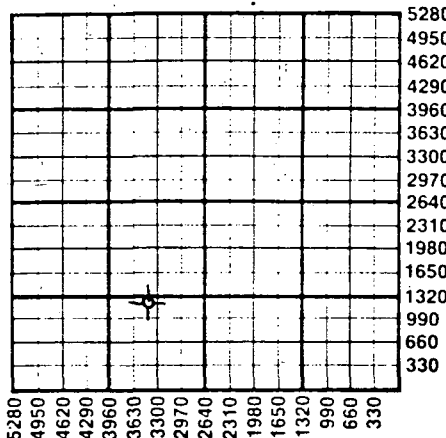
Lease Name Lawrence Well# J-17

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1493 KB 1501

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Approx. 1250 Ft North From Southeast Corner and
(Stream, Pond etc.) Approx. 3380 Ft West From Southeast Corner
Sec 17 Twp 32S Rge 11 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard Harper

Title Production Geologist Date 7-27-84

Subscribed and sworn to before me this 27th day of July 19 84

Notary Public Carol Naylor

Date Commission Expires 12-2-85 Carol Naylor

RECEIVED
STATE CORPORATION COMMISSION
AUG 07 1984
8-7-84
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 17 Twp 32S Rge 11

CAROL NAYLOR
NOTARY PUBLIC
State of Kansas
My Appointment Expires: 12-2-85

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Operator Name ...Texas Energies, Inc.... Lease Name Lawrence... Well# 1-17 SEC. 17... TWP. 32S... RGE... 11... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST #1	3670-3710 (Lower Douglas) 30-45-45-60. Gas to surface in 17 min. 1st opening. Gauged 28 mcfg and end of opening. 2nd opening gauged 19.9 mcfg to 12 mcfg. Rec. 1840' gas cut salt water. IHP 1822; FHP 1822; IFP 324-545; ISIP 1218; FFP 585-870; FSIP 1231.	Onaga	2585	(-1084)
		Wabaunsee	2640	(-1139)
		Elgin	3393	(-1892)
		Heebner	3573	(-2072)
		Snyderville Sd	3582	(-2081)
		Douglas	3660	(-2159)
		Lansing	3750	(-2249)
		B/KC	4234	(-2733)
		Miss.	4353	(-2852)
		Kind.	4517	(-3016)
DST #2	4332-4368 (Upper Miss.) 30-30-30-30. Rec. 60' drilling mud. IHP 2254; FHP 2265; IFP 42-56; FFP 70-56; ISIP 634; FSIP 451.	Viola	4637	(-3136)
		Simpson Sh	4718	(-3217)
		L.T.D.	4744	(-3243)
DST #3	4360-4388 (Lower Miss.) 30-45-45-75. Rec. 20' drilling mud, 60' watery mud, 60' muddy water with specks of oil throughout. IHP 2259; FHP 2246; IFP 103-103; ISIP 1269; FFP 129-129; FSIP 1385.			

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23	395	Lite/Common	150/100	3% CC/2% Ge 1 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
 Dually Completed.
 Commingled

Disposition of gas: vented
 sold
 used on lease