

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oil Capital Corporation

API NO. 15-007-21,313-00-00

ADDRESS 411 Farmers & Bankers Building

COUNTY Barber

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Neil Sikes

PROD. FORMATION

PHONE 316 262-1146

LEASE Garman

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C SW NW

DRILLING Graves Drilling Co., Inc.

660 Ft. from West Line and

CONTRACTOR

660 Ft. from South Line of

ADDRESS 910 Union Center

the NW/4 SEC. 29 TWP. 34S RGE. 13W

Wichita, Kansas 67202

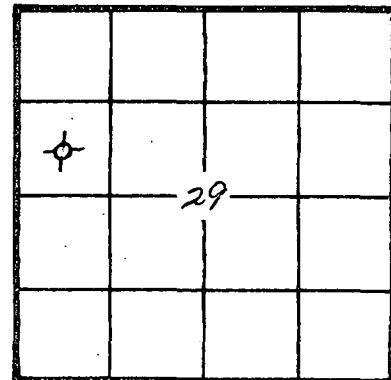
WELL PLAT

PLUGGING Graves Drilling Co., Inc.

CONTRACTOR

ADDRESS 910 Union Center

Wichita, Kansas 67202



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 4870' PBTD

SPUD DATE 11-25-81 DATE COMPLETED 12-4-81

ELEV: GR 1690' DF 1699' KB 1701'

DRILLED WITH (CORREX) (ROTARY) (AKK) TOOLS

Amount of surface pipe set and cemented 366' w/ 250 sacks DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Neil Sikes OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Oil Capital Corporation

OPERATOR OF THE Garman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature of Neil H. Sikes]

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF December, 1981.

[Signature of Betty Brandt]

MY COMMISSION EXPIRES: May 9, 1981

NOTARY PUBLIC Betty Brandt

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION No. DEC-23 1981 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed	0	1027		
Red bed & shale	1027	1434		
Shale & lime	1434	4870		
Rotary Total Depth		4870		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	366'	Common	250	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations