

ORIGINALS

RELEASED 16660

SIDE ONE

JAN 16 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name: TXO PRODUCTION CORP
Address 1660 Lincoln Street
Suite 1800
City/State/Zip Denver, Colorado 80264
Purchaser: Vesta Energy
Operator Contact Person: Les Smith
Phone (303) 861-4246

Contractor: Name: TRANS-PAC DRILLING, INC.
License: 5841
Wellsite Geologist: Ken LeBlanc

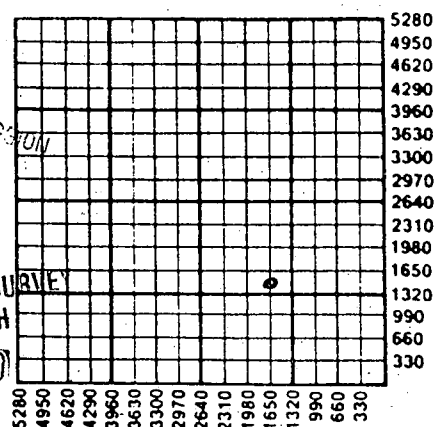
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
8/19/89 8/29/89 9/13/89
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,256-00-00
County Barber FROM CONFIDENTIAL
SE 1625 NW 1625 SE 1625 Sec. 29 Twp. 34S Rge. 13 East West
1625 Ft. North from Southeast Corner of Section
1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Nighswonger "A" Well # 1
Field Name Aetna
Producing Formation Mississippian
Elevation: Ground 1674 KB 1682
Total Depth 5100' PBTD 5045'

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Amount of Surface Pipe Set and Cemented at 378 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Les Smith

Title Petroleum Engineer Date 11/2/89

Subscribed and sworn to before me this 2 day of November, 1989

Notary Public Char Stecki

Date Commission Expires Feb. 8, 1993

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name TXO PRODUCTION CORP Lease Name Nighswonger "A" Well # 1
 Sec. 29 Twp. 34S Rge. 13 East County Barber
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken. Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

See Attachment #1

Formation Description

Log Sample

FROM CONFIDENTIAL

Name	Top	Bottom
L-KC	4218	
Hertha	4704	
Miss	4854	
RTD	5100	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	378'	Lite & Cl. A	200	3%cc, 2%gel
Production	7-7/8"	4-1/2"	10.5#	5045'KB	Surefill	150 ⁷⁵	Gil. Cel.Fl.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record	
		(Amount and Kind of Material Used)	Depth
1	4858-76', 4884-4916'	2000 gals 15% HCL	4858-76'
		100,000 # sand	4884-4916'

TUBING RECORD

Size 2-3/8" Set At 4842' Packer At N/A Liner Run Yes No

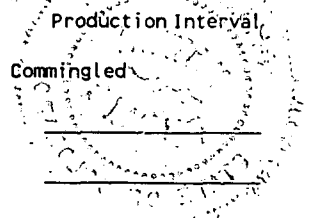
Date of First Production 9/29/89 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	0	600	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



ORIGINAL

ATTACHMENT #1

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FROM CONFIDENTIAL

NIGHSWONGER "A" #1
Section 29-T34S-R13W
Barber County, Kansas

ACO-1 Well Completion Form

Drill Stem Test Results

DST #1 4702-44' (Hertha)
Times 30/60/45/90
FP - 166-125#, 135-166#
SIP - 1755#, 1734#
GTS in 5 minutes - 259 MCFD
Rec 80' muddy gassy water, 300' water

DST #2 4850-85' (Miss)
Times 30/60/60/120
FP - 107-107#, 107-107#
SIP - 198#, 1175#
Strong blow throughout flow periods
Rec 600' GIP, 50' GCM

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Wichita, Kansas

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DRILLER'S WELL LOG

JAN 16 1991

TXO PRODUCTION CORPORATION
NIGHSWONGER "A" #1
Section 29-34S-13W.
Barber County, Kansas.

COMMENCED: August 19, 1989
COMPLETED: August 29, 1989

FROM CONFIDENTIAL

0' - 410' Top Soil & Red Beds
410' - 1550' Shale
1550' - 2300' Shale & Lime
2300' - 2995' Shale & Lime
2995' - 3625' Shale & Lime
3625' - 4250' Shale & Lime
4250' - 4720' Shale & Lime
4720' - 4985' Shale & Lime
4985' - 5100' Shale & Lime
5100' RTD

Surface Pipe: Set 9 jts. New 8-5/8"
24# at 378' w/200 sacks Lite, 75 sacks
Class A 3% cc, 2% gel.

Production Casing: Set 119 jts. Used
4-1/2" x 10.5# at 5045' K.B. Cemented
with 150 sacks Surefill, 5# Gilsonite
per sack, 1/2# Cello Flake per sack.

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

NOV 07 1989

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STATE CORPORATION COMMISSION

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CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

Ralph R. Hamilton, of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Ralph R. Hamilton
Ralph R. Hamilton

Subscribed and sworn to me this 5th day of September, 1989.

 SALLY R. BYERS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 12/6/92

Sally R. Byers
Sally R. Byers NOTARY PUBLIC

My Commission Expires: December 6, 1992.