

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 6165  
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe  
Phone 316-722-9327

PURCHASER: Not hookup to sales line

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc)

If OWN: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

9-21-84 10-1-84 10-21-84  
Spud Date Date Reached TD Completion Date  
4848' 4827'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at....feet  
8-5/8" @ 429'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,927-00-00

County Barber

SW NE SW 20 34S 13W  East  
Sec Twp Rge  West

1650 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

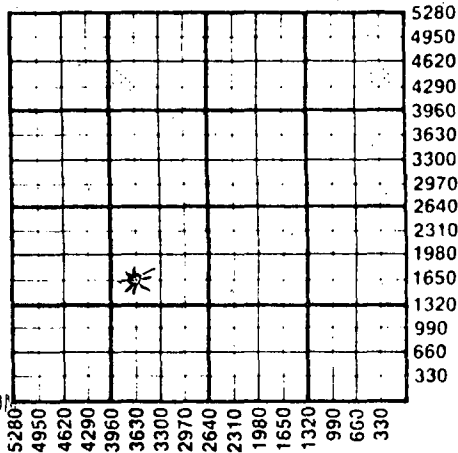
Lease Name MEYER "D" Well # 1

Field Name Aetna

Producing Formation Mississippi

Elevation: Ground 1649' KB 1660'

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: n/a  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title Harold R. Trapp Date 11-30-84

Subscribed and sworn to before me this 30th day of November 1984

Notary Public Sandra Lou Felier  
Date Commission Expires 1-30-88

Sandra Lou Felier  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name TXO PROD. CORP. Lease Name Meyer "D" Well # 1 SEC. 20 TWP. 34S RGE. 13W  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4732-57' (Miss)  
 IFP/30"=64-51#, strong blow  
 ISIP/60"=129#  
 FFP/45"=64-51#, strong blow  
 FSIP/90"=1424#  
 Rec: 470' GIP + 20' DM

Ran O. H. Logs

Name	Top	Bottom
Herington	2094	-434
Towanda	2235	-575
Onaga Sh	2969	-1309
Wab	3025	-1365
Stotler	3194	-1534
Topeka	3410	-1750
Elgin Sh	3759	-2099
Heebner	3969	-2309
Toronto	3990	-2330
Lansing	4140	-2480
Lansing "A"	4146	-2486
Drum	4460	-2800
Swope	4582	-2922
Hertha	4611	-2951
BKC	4661	-3001
Miss	4732	-3072
LTD	4848	
RTD	4845	
PBD	4827	

RELEASED

JUN 05 1986

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent
SURFACE	11"	8-5/8"	24#	429'	Class. A	250	
PRODUCTION		4-1/2"	10.5#	4844'	Lite	200	
					Thixotropic	100	3/7# Gilsonite per

FROM CONFIDENTIAL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
w/A JSPE (141 holes)	4733-69'	Dump 500 gals 5% HCl w/clay stab. surfactant iron seq. agent & 65 bbls 2% KCl NE. cla. sta. & double FE	4733-69'
		Frac w/400 sxs 10-20 sand in 500 bbls Pur-G	CO2

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	w/80 tons
	2-3/8"	4734'	4702'			

Date of First Production \_\_\_\_\_ Producing Method  
 Have not tied into sales line  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	none	1069 MCFD	75. BW		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation 4733-69'  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled

TITE HOLE



# SUN OILWELL CEMENTING

A DIVISION OF BJ-HUGHES SERVICES/A HUGHES TOOL COMPANY.

# SERVICES/MATERIAL CONTRACT

CUSTOMER COPY

DATE OF JOB  
MM DD YY  
9 22 84

CONTRACT  
No 204326

DIRECT CORRESPONDENCE TO: P. O. BOX 169 GREAT BEND, KS 67530	TERMS: NET 30 DAYS FROM DATE OF CONTRACT	REMIT TO: P. O. BOX 169 GREAT BEND, KS 67530
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ORDER NO.

**CUSTOMER**

NAME: TXO NO. \_\_\_\_\_

ADDRESS: \_\_\_\_\_

CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ ZIP CODE: \_\_\_\_\_

AUTHORIZED BY: \_\_\_\_\_

**DESCRIPTION OF WELL**

WELL NO. 1 OIL  NEW  STATE: KANSAS  
 GAS  OLD  COUNTY/PARISH: BARBER

LEASE NAME: Meyer D  
 CONTRACTOR: F.W.A. Rig 32 CITY: \_\_\_\_\_

OWNER: \_\_\_\_\_ MTA DISTRICT: \_\_\_\_\_

LEASE LINES: \_\_\_\_\_ Sec. 20 Twp. 34 Rge. 13

SURVEY LINES: \_\_\_\_\_

SURVEY: \_\_\_\_\_

DIRECTIONS TO LOCATION: Hardtner 6 1/2 W-4 N-E into

STATE PLUGGER ON LOCATION: YES  NO

DELIVERED FROM: Mod Lodge SIGNATURE OF OPERATOR: Marty - Red

**JOB INFORMATION**

ARRIVED					RELEASED						
HH	MM	AM	MM	DD	YY	HH	MM	AM	MM	DD	YY
3	30	P	9	22	84	8	00	P	9	27	84

JOB CODE: \_\_\_\_\_ TYPE OF JOB: SURFACE API OR IC NO. \_\_\_\_\_

AVG. PSI: \_\_\_\_\_ BUSINESS CODE: \_\_\_\_\_ WELL DEPTH: 1152'

DIST. NO.	DISTRICT NAME	SLSMAN NO.

### CONTRACT CONDITIONS

This contract must be signed before the job is started or merchandise delivered. The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-HUGHES Services.

SIGNED: *[Signature]*  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
	Price of Job			7320.00	
	Other charges				
	Pump Truck Mileage 33 M.L.			49.50	
	Common 250 SX			1,250.00	
	Litewate				
	Pozmix-Diamix F				
	Salt-A5				
	CcCl-A7 205#			162.15	
	AmCl-B1				
	Gel 470#			3173	
	Handling & Dumping			230.00	
	Mileage 12.3			276.01	
	3 3/8 Rubber plug			58.00	
	Tax			52.32	
	Total			2,479.71	

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 14 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 JAN 17 1985  
 CONFIDENTIAL  
 State Geological Survey  
 WICHITA BRANCH

SERVICE REPRESENTATIVE <i>Roy Bowman</i>	PR. BOOK	The above material and service ordered by the Customer and received by: <i>[Signature]</i> (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
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CHECK IF CONTINUATION USED THIS IS NOT AN INVOICE. THIS CONTRACT IS SUBJECT TO REVIEW AND CORRECTION BY OUR ACCOUNTING DEPT.



SUN OILWELL CEMENTING

A DIVISION OF BJ-HUGHES SERVICES/A HUGHES TOOL COMPANY

DATE 9.30.84

CONTRACT No 204307

Name TXO No. D Well No. 1

ORDER NO.

Address Lease Name Meyer

City State Zip

OIL NEW GAS OLD

Remarks Ran 118 jts 4 1/2 10.5 lb casing to 4844' pumped 500 gal. BJ Mud Sweep followed by 200 sq Litewate with 7 lbs D-7 per sk. 100 sq Surefill with 7 lb D-7 per sk. pumped plug to 4834 ft. with 77 lb fresh water. banded plug at 1300 lbs. Flow did hold.

RECEIVED STATE CORPORATION COMMISSION

JAN 14 1985

CONSERVATION DIVISION Wichita Kansas

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Table with columns: PRICE BOOK REF NO, SERVICES/MATERIAL, U/M, QUANTITY, PRICE, EXTENSION. Includes handwritten entries for Price of Job, Pump Truck Mileage, Common, Litewate, Pozmix-Diamix F, Salt-A5, CcCl-A7, AmCl-B1, Gel, BJ Mud sweep, Hauling cement, Handline dumping, 4 1/2 Top rubber plug.

JAN 17 1985 CONFIDENTIAL State Geological Survey WICHITA BRANCH

SERVICE REPRESENTATIVE [Signature] PR. BOOK The above material and service ordered by the Customer and received by: [Signature] (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)