

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address: 107 N. Market, Suite 600

City/State/Zip: Wichita, Kansas 67202-1807

Purchaser: KPL / Texaco Trading & Transportation, Inc.

Operator Contact Person: I. Wayne Woolsey

Phone: (316) 267-4379

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Ken LeBlanc

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: n/a

Well Name: _____

Comp. Date: _____ Old Total Depth: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

09/23/1995 10/09/1995 11/02/1995
Spud Date Date Reached TD Completion Date

API NO. 15- ~~007~~-007-224830000

County Barber

Apprx- SW - SW - NW Sec. 20 Twp. 34S Rge. 13W E/W

2280' FNL Feet from S (N) (circle one) Line of Section

540' FWL Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Meyer "B" Well # 5

Field Name _____

Producing Formation Lansing "A"

Elevation: Ground 1650' KB 1659'

Total Depth 5460 LTD PBTB 5395'

Amount of Surface Pipe Set and Cemented at 222' Feet

Multiple Stage Cementing Collar Used? _____ Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL I 4-18-96
(Data must be collected from the Reserve Pit) LD

Chloride content 8000 ppm Fluid volume _____ bbls

Dewatering method used Allow to dry; backfill within one year

Location of fluid disposal if hauled offsite: _____

RELEASED

JAN 1-9
CONFIDENTIAL

Operator Name _____

Lease Name APR 7 1998 License No. _____

Quarter Sec _____ Twp. _____ S Rng. _____ E/W

County FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey
Title: I. Wayne Woolsey, President Date: 01/19/1996

Subscribed and sworn to before me this 19th day of January, 19 96.

Notary Public Debra K. Clingan
Date Commission Expires: March 4, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 3-4-98

RECEIVED Form ACO-1 (7-91)
KANSAS CORPORATION COMMISSION

JAN 19 1996

Operator Name: Woolsey Petroleum Corporation Lease Name Meyer "B" Well # 5

Sec. 20 Twp. 34S Rge. 13W
 East
 West

County Barber

CONFIDENTIAL

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) See supplemental page	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2082	(- 421)
Sidewall cores	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3950	(-2291)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	4084	(-2425)
List All E.Logs Run:		Lansing	4121	(-2462)
Compensated Neutron Lithodensity/NGT		Marmaton	4652	(-2993)
Natural Gamma Ray Spectrometry		Miss "C"	4796	(-3137)
Array Induction Micro-Resistivity/SP/GR		Miss "B"	4897	(-3238)
		Kinderhook	5011	(-3352)
		Viola	5134	(-3475)
		Simpson dolomite	5248	(-3589)
		Arbuckle	5378	(-3801)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32#/ft	222'	60-40 poz	185 sx	3% cc, 2% gel
Production	7-7/8"	5-1/2"	15.5 & 14#/ft	5435'	thixotropic 06/40 poz	175 sx 75 sx	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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APR 7 1998

JAN 19 1998
 CONFIDENTIAL

FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4130'-4140' Lansing "A"	1000 gal 15% SGA acid & 70 quality foam nitrogen	same

TUBING RECORD	Size 2-3/8"	Set At 4091'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First. Resumed Production, SWD or Inj. 01/02/96	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 1100	Water Bbls. 1	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 19 1998

WOOLSEY PETROLEUM CORPORATION

107 North Market • Suite 600 • Wichita, Kansas 67202-1807

Phone: (316) 267-4379 • FAX: (316) 267-4383

MEYER B-5

Appx SW SW NW Sec. 20-34S-13W
Survey: 2280' FNL & 540' FWL
Barber County, Kansas

API# 15-007-224830000

Elev: G.L. 1650'

K.B. 1659'

Spud: 09/23/95

CONFIDENTIAL ORIGINAL

DST #1 2815'- 2890' (Red Eagle) 30-30-30-60

1st op: V wk blow, 1" in bucket (no blow back)
2nd op: V wk blow, 1/2" in bucket (no blow back)
Rec: 120' MW (30% M) & 60' M

Field calcs:

IHP: 1422 FHP: 1422
IFP: 10-21 FFP: 31-42
ISIP: 1108 FSIP: 1108
BHT: 97° F

Office calcs:

IHP: 1401 FHP: 1322
IFP: 11-29 FFP: 56-63
ISIP: 1112 FSIP: 1098

Chls 87,000; mud sys 12,000.

RELEASED

APR 7 1998

DST #2 2960'- 3020' (Indian Cave) 30-60-30-60

1st op: V wk blow for 9 min, died.
2nd op: V wk blow for 7 min, died.
Rec: 5' M

Field calcs:

IHP: 1632 FHP: 1632
IFP: 106-106 FFP: 85-74
ISIP: 533 FSIP: 320
BHT: 98° F

Office calcs:

IHP: 1642 FHP: 1642
IFP: 200-119 FFP: 123-77
ISIP: 525 FSIP: 338

FROM CONFIDENTIAL

DST #3 3977'- 4040' (Toronto) 30-60-60-240

1st op: Strong blow bldg to off btm of bucket in 8 min; GTS 5 min initial shutin.
2nd op: GTS w/ the following gaugable gas readings (took gas sample, gas did burn)

Time	Volume	Orifice size: 1/2"
10 min	116 MCF	
20 min	116 MCF	
30 min	101 MCF	
40 min	101 MCF	
50 min	101 MCF	
60 min	101 MCF	

Rec: 180' GCM (15% G, 85% M)

Field calcs:

IHP: 2105 FHP: 2052
IFP: 53-53 FFP: 106-106
ISIP: 1422 FSIP: 1527
BHT: 108° F

Office calcs:

IHP: 2107 FHP: 2016
IFP: 55-111 FFP: 138-114
ISIP: 1438 FSIP: 1558

**REC
JAN 19
CONFIDENTIAL**

DST #4 4133'- 4146' (Lansing "A") 30-60-60-240

1st op: GTS in 3 min (took gas sample, gas did burn)

Time	PSI	Volume	Orifice size: 1-1/4"
03 min	--	GTS	
10 min	10	802 MCF	
20 min	12	893 MCF	
30 min	12	893 MCF	

2nd op: GTS w/ the following gaugable gas readings

Time	PSI	Volume	Orifice size: 1-1/4"
10 min	14	980 MCF	
20 min	14	980 MCF	
30 min	14	980 MCF	
40 min	14	980 MCF	
50 min	14	980 MCF	
60 min	14	980 MCF	

Rec: 35' sli O&GCM (10% G, 3% O, 87% M)

**RECEIVED
KANSAS CORPORATION COMMISSION**

JAN 19 1996

**CONSERVATION DIVISION
WICHITA, KS**

WOOLSEY PETROLEUM CORPORATION

107 North Market • Suite 600 • Wichita, Kansas 67202-1807

Phone: (316) 267-4379 • FAX: (316) 267-4383

MEYER B-5

Appx SW SW NW Sec. 20-34S-13W

Survey: 2280' FNL & 540' FWL

Barber County, Kansas

API# 15-007-224830000

Elev: G.L. 1650'

K.B. 1659'

Spud: 09/23/95

CONFIDENTIAL ORIGINAL

Field calcs:

IHP: 2000 FHP: 2000
IFP: 213-213 FFP: 223-213
ISIP: 1527 FSIP: 1527
BHT: 109° F

Office calcs:

IHP: 2031 FHP: 1978
IFP: 230-217 FFP: 265-220
ISIP: 1543 FSIP: 1548

DST #5 4435'- 4460' (Lansing "G" - Drum) 30-60-60-240

1st op: Strong blow bldg to off btm of bucket in 2 min; no GTS

2nd op: GTS in 7" w/ the following gaugable gas readings (took gas sample, gas did burn)

Time Wtr Volume Orifice size: 1/4"

07 min 7" GTS
10 min 15" 4.760 MCF
20 min 24" 6.550 MCF
30 min 24" 8.220 MCF
40 min 24" 8.220 MCF
50 min 24" 8.220 MCF
60 min 24" 8.220 MCF

Rec: 35' DM (100% M)

Field calcs:

IHP: 2158 FHP: 2105
IFP: 53-53 FFP: 53-53
ISIP: 1632 FSIP: 1705
BHT: 118° F

Office calcs:

IHP: 2145 FHP: 2130
IFP: 67-43 FFP: 82-38
ISIP: 1632 FSIP: 1730

RELEASED

APR 7 1998

FROM CONFIDENTIAL

DST #6 4538'- 4555' (Lansing "I")

1st op: Strong blow bldg to off btm of bucket in 1 min, no GTS (bleed to 2", blow back to 2-3")

2nd op: GTS in 60 min w/ following gaugable gas readings (gas did burn)

Time Wtr Volume Orifice size: 1/4"

60 min GTS
70 min 5" 3.710 MCF
80 min 5" 3.710 MCF
90 min 5" 3.710 MCF

Rec: 70' DM

Field calcs:

IHP: 2419 FHP: 2419
IFP: 34-34 FFP: 34-34
ISIP: 1629 FSIP: 1817
BHT: 120° F

Office calcs:

IHP: 2411 FHP: 2384
IFP: 69-29 FFP: 78-53
ISIP: 1621 FSIP: 1822

KCC

JAN 19

CONFIDENTIAL

DST #7 4557'- 4583' (Lansing "J" - Swope) 30-60-60-240

1st op: GTS in 3 min (took gas sample)

Time PSI Volume Orifice size: 1-1/4"

03 min GTS
15 min 04 480 MCF
25 min 05 542 MCF
30 min 05 542 MCF

2nd op: GTS w/ following gaugable gas readings

Time PSI Volume Orifice size: 1-1/4"

05 min 06 599 MCF
15 min 05 542 MCF
25 min 05 542 MCF
35 min 05 542 MCF
45 min 05 542 MCF
55 min 05 542 MCF
60 min 05 542 MCF

Rec: 210' MW (75% W, 25% M)

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JAN 19 1996

CONSERVATION DIVISION
WICHITA, KS

WOOLSEY PETROLEUM CORPORATION

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Phone: (316) 267-4379 • FAX: (316) 267-4383

MEYER B-5

Appx SW SW NW Sec. 20-34S-13W

Survey: 2280' FNL & 540' FWL

Barber County, Kansas

API# 15-007-224830000

Elev: G.L. 1650'

K.B. 1659'

Spud: 09/23/95

CONFIDENTIAL ORIGINAL

Field calcs:

IHP: 2191 FHP: 2170
IFP: 239-197 FFP: 249-208
ISIP: 1775 FSIP: 1775
BHT: 122° F

Office calcs:

IHP: 2192 FHP: 2171
IFP: 254-198 FFP: 252-210
ISIP: 1772 FSIP: 1772

Chls 91,000; mud sys 11,000. Resistivity of formation wtr: 0.06 @ 70° F.

DST #8 4595'- 4610' (Lansing "K" - Hertha) 30-60-60-240

1st op: Wk blow bldg to strong blow off btm of bucket in 18 min, no GTS (bleed to 2", off btm of bucket in 20 min)

2nd op: Strong blow immed, no GTS (bleed to 2", off btm of bucket thruout)

Rec: 240' GIP & 5' DM (no shows oil or gas)

Field calcs:

IHP: 2243 FHP: 2212
IFP: 20-20 FFP: 20-20
ISIP: 1558 FSIP: 1703
BHT: 124° F

Office calcs:

IHP: 2244 FHP: 2203
IFP: 46-21 FFP: 50-19
ISIP: 1566 FSIP: 1705

DST #9 4700'- 4760' (Mississippian "D") 30-60-60-240

1st op: Wk blow bldg to strong blow off btm of bucket in 5 min, no GTS (bleed to 2", no blow back)

2nd op: Strong blow immed, GTS in 75 min

Time PSI Volume Orifice size: --

75 min GTS
85 min -0- TSTM
90 min -0- TSTM

Rec: 40' DM, no show oil

RELEASED

APR 7 1998

Field calcs:

IHP: 2265 FHP: 2265
IFP: 74-63 FFP: 74-63
ISIP: 852 FSIP: 914
BHT: 128° F

Office calcs:

IHP: 2302 FHP: 2259
IFP: 78-59 FFP: 84-63
ISIP: 839 FSIP: 866

FROM CONFIDENTIAL

KCC

DST #10 4895'- 4940' (Mississippian "B") 30-60-60-180

1st op: Wk blow bldg to fair blow, 1" to 4", no GTS (no blow back)

2nd op: Fair blow thruout, 6", no GTS (no blow back)

Rec: 150' GIP & 30' DM (no show oil)

Field calcs:

IHP: 2420 FHP: 2389
IFP: 31-31 FFP: 31-31
ISIP: 197 FSIP: 343
BHT: 128° F

Office calcs:

IHP: 2415 FHP: 2362
IFP: 41-21 FFP: 42-19
ISIP: 188 FSIP: 338

JAN 1-9
CONFIDENTIAL

DST #11 5112'- 5225' (Misener) 30-60-70-60

1st op: Wk blow died in 23 min

2nd op: No blow

Rec: 25' DM (no show oil)

Field calcs:

IHP: 2472 FHP: 2452
IFP: 20-20 FFP: 20-20
ISIP: 31 FSIP: 20
BHT: 130° F

Office calcs:

IHP: 2481 FHP: 2472
IFP: 60-43 FFP: 47-47
ISIP: 47 FSIP: 47

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 19 1996

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 1374

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: med lodge, ks.

DATE <u>9-23-95</u>	SEC. <u>20</u>	TWP. <u>34S</u>	RANGE <u>13W</u>	CALLED OUT <u>7:30 P.M.</u>	ON LOCATION <u>9:15 P.M.</u>	JOB START <u>12:30 A.M.</u>	JOB FINISH <u>1:00 A.M.</u>
LEASE <u>owner</u>			WELL # <u>5-B</u>	LOCATION <u>Hartner, Lw-3n-F/Tatz</u>		COUNTY <u>Baker</u>	STATE <u>Ks.</u>

OLD OR NEW (Circle one)

CONTRACTOR Duke #5

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D.

CASING SIZE 10 3/4 DEPTH 523'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 225'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

OWNER Woolsey Petroleum
CEMENT

AMOUNT ORDERED 1855 lbs 60/40/340
CALL 2 + 2% Gel

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ORIGINAL

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Larry D

237 HELPER Carl B

BULK TRUCK _____

227 DRIVER Tim S.

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

mixt Pump 1855 lbs 60/40/
340 CALL 2 + 2% Gel
Release Plug
Displace w/ Fresh H₂O w/ 21 lbs
Shut In Cement Circ to
Surface

SERVICE

DEPTH OF JOB 223

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG wooden _____ @ _____

NO _____ @ _____

TOTAL _____

CHARGE TO: Woolsey Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

RELEASED

APR 7 1998

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 19 1996

ORIGINAL

ALLIED CEMENTING CO., INC.

1416

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

Moose Lake

Table with columns: DATE, SEC., TWP., RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE, WELL #, LOCATION, COUNTY, STATE

OLD OR (NEW) (Circle one)
CONTRACTOR DUKE DRIS R#5 #5
TYPE OF JOB TWO-STAGE (BOTTOM STAGE)

OWNER Woolsey Petroleum CEMENT

Table with columns: HOLE SIZE, CASING SIZE, TUBING SIZE, DRILL PIPE, TOOL D.U., PRES. MAX, MEAS. LINE, CEMENT LEFT IN CSG., PERFS.

Table with columns: AMOUNT ORDERED, COMMON, POZMIX, GEL, MUD SWEEP, A.S.C. CLASS H, K61-SEAL, ELA-SEAL, CD-31, SA1+, HANDLING, MILEAGE

EQUIPMENT

Table with columns: PUMP TRUCK, BULK TRUCK, DRIVER

TOTAL \$3836.55

REMARKS:

RAW 5 1/2" CSG TO 5431' WITH O.V. TOOL PLACED @ 4224 - PUMPED 500 GAL B.T. MUD SWEEP AHEAD OF 503K 60/40/2% BULLY, 175% C.O. 5" K61-SEAL, 1/4" FLO-SEAL - FOLLOWED BY 175% A.S.C. CLASS H, 5" K61-SEAL, 1/4" FLO-SEAL - DESP. LATCH DOWN PLUG TO 5371 WITH 27.75 BBL'S H2O FOLLOWED BY 100.75 BBL'S MUD. LATCH DOWN + FLOAT STAY HELD.

SERVICE

Table with columns: DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, PLUG

TOTAL \$1198.30

CHARGE TO: Woolsey Petroleum Corp
STREET PO Box 168
CITY Med. Lodge STATE Ks ZIP 67104

JAN 19
CONFIDENTIAL

FLOAT EQUIPMENT

Table with columns: 1 FLOAT SHOE, 1 LATCH DOWN PLUG, 12 CENTRALIZERS, 30 RECP SCRATCHERS

TOTAL \$2367.00

RELEASED

APR 7 1998

FROM CONFIDENTIAL

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -
TOTAL CHARGE \$7402.35
DISCOUNT \$1480.37
Net \$5921.88

SIGNATURE X Cal W. [Signature]

ORIGINAL ALLIED CEMENTING CO., INC. 1417

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MEDICINE LOOSE 155

DATE <u>10-11-95</u>	SEC. <u>20</u>	TWP. <u>34S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION <u>9:00P</u>	JOB START <u>7:55A</u>	JOB FINISH <u>9:00</u>
LEASE <u>Meyer</u>	WELL # <u>B-5</u>	LOCATION <u>HARDNER 6 1/2 W, 4 N, 34 E</u>		COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>		

OLD OR NEW (Circle one)
 CONTRACTOR Duke Oil Rig #5
 TYPE OF JOB TWO-STAGE TOP STAGE
 HOLE SIZE 7 7/8 T.D. 5460
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL D-U DEPTH 4224
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Woolsey Petroleum CEMENT

AMOUNT ORDERED 500 GAL BJ MOD SWEEP
100 SK A.S.C CLASS H 5# MOL-SEAL-1/4#
FLO-SEAL-25SK 60/40 6% GEL

COMMON <u>15</u>	@ <u>6.10</u>	<u>91.50</u>
POZMIX <u>10</u>	@ <u>3.15</u>	<u>31.50</u>
GEL <u>1</u>	@ <u>9.50</u>	<u>9.50</u>
CHLORIDE _____	@ _____	_____
A.S.C CLASS H <u>100</u>	@ <u>9.30</u>	<u>930.00</u>
MOL-SEAL <u>500#</u>	@ <u>.38</u>	<u>190.00</u>
FLO-SEAL <u>25#</u>	@ <u>1.15</u>	<u>28.75</u>
B.J. MOD SWEEP <u>500</u>	@ <u>1.80</u>	<u>900.00</u>
HANDLING <u>129</u>	@ <u>1.05</u>	<u>131.25</u>
MILEAGE <u>125 X 18</u>	@ <u>.04</u>	<u>90.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Neal Rupp
 # 233/234 HELPER JUSTIN HART
 BULK TRUCK
 # 242 DRIVER John Kelley
 BULK TRUCK
 # _____ DRIVER _____

TOTAL \$2402.40
50

REMARKS:
OPEN D-U TOOL WITH 750 PSI - CIRCULATE
WITH Rig pump 3 hrs - Pump B.J.
MOD SWEEP followed by 100 SK CLASS H
A.S.C - 5# MOL-SEAL - 1/4# FLO-SEAL - Displaced
Plug TO 4224 WITH 100.75 BBLS 11#
Plug Bit hole WITH 15 3/16 60/40 - Mouse hole 4 1/2 in 9/406
D-U TOOL RED Close & Hold

SERVICE

DEPTH OF JOB <u>4224</u>	_____
PUMP TRUCK CHARGE _____	<u>550.00</u>
EXTRA FOOTAGE _____ @ _____	_____
MILEAGE _____ @ _____	_____
PLUG _____ @ _____	_____
TOTAL	<u>\$990.00</u>

CHARGE TO: Woolsey Petroleum Corp.
 STREET PO Box 168
 CITY Med. Lake STATE KO ZIP 67104

FLOAT EQUIPMENT

<u>5 1/2</u>	_____	_____
<u>1 D-U Tool + Part & Close Plug</u>	@ <u>3065.00</u>	<u>3065.00</u>
<u>6 CENTRALIZERS</u>	@ <u>56.00</u>	<u>336.00</u>
<u>20 Recp. SCATCHERS</u>	@ <u>25.00</u>	<u>500.00</u>
TOTAL		<u>\$3901.00</u>

RELEASED

APR 7 1998

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Carl [Signature]

TAX - 0 - 50
 TOTAL CHARGE \$6853.40
 DISCOUNT \$1370.68 IF PAID IN 30 DAYS
 Net \$5482.72

RECEIVED
 KANSAS OIL & GAS
 CORP. COMM.

JAN 19
 CONFIDENTIAL

Records	Organize	Go To	Exit
API	15007224830000		
INTENTDATE	09/20/95		
LIC	05506		
OPERATOR	WOOLSEY PET CORP		
CONTRACTOR	DUKE DRLG CO INC		
WELLTYPE	G		
QQQ	SWSWNW		
SEC	20		
TR	3413W		
FNL	2280		
FSL			
FEL			
FWL	540		
COUNTY	BA		
LEASE	MEYER B 5		
ELEV	1650		
DEPTH	5450		
ALT	1		
SCINTENT	200		
DWRNUM			
SGWA	Y		
Edit	MG:\prod\MASTER	Rec 22130/24772	File Num

RELEASED

APR 7 1998

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Records	Organize	Go To	Exit
SGWA	Y		
SPUDDATE	09/23/95		
SPUDLETTER			
PITEXTDATE	/ /		
DISTRICT	1		
ACODREC	01/19/96		
COMDATE	/ /		
FORMATION			
ELEV_ACO			
TD			
PBTD			
SC_ACO			
ALT_2COM			
DEP_ALT2			
SX_CMT			
VER_TYPE			
VER_DATE	/ /		
RFAC	Y		
RFAS	Y		
PITLINER	N		
STEEL	N		
Edit	MG:\prod\MASTER	Rec 22130/24772	File Num

KCC
JAN 15 1998
CONFIDENTIAL

Records	Organize	Go To	Exit
STEEL	N		
CDP5	Y		
CHLORIDE			
BBLS			
DEWATER			
HAULDOC			

PITC DATE / /
CONFID Y
ELOG
DEFN RECPD
DATE RECPD / /
DOCKET NUM
NEW FORM
CONF RECPD
REC LOG
TA DATE / /
CP1 DATE / /
PLUG DATE / /
CP2_3
CP4

Edit G:\prod\MASTER

Rec 22130/24772 File

Num

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KCC
JAN 19
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