

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address 125 North Market, Suite 1000

City/State/Zip Wichita, Kansas 67202

Purchaser: Bluestem Gas Marketing / EOTT

Operator Contact Person: Debra K. Clingan

Phone (316) 267-4379 Ext. 106

Contractor: Name: CLARKE WELL SERVICE

License: 5105

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil S/D S/OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: WOOLSEY PETROLEUM CORPORATION

Well Name: MEYER B-5

Comp. Date 11/2/95 Old Total Depth 5460'

Deepening Re-perf. Conv. to Inj/S/D
 Plug Back P/BTD
 Commingled Docket No. CO 4998
 Dual Completion Docket No. _____
 Other (S/D or Inj?) Docket No. _____

04/28/97 05/07/97
 Spud Date Date Reached TD Completion Date

API No. 15-007-22483-0001

County BARBER

Appx- SW - SW - NW Sec. 20 Twp. 34S Rge. 13W X E

2280' FNL Feet from S/N (circle one) Line of Section

540' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name MEYER B Well # 5

Field Name _____

Producing Formation MISSISSIPPIAN - LANSING 'A'

Elevation: Ground 1650' KB 1659'

Total Depth 5460' LTD PBTD 5395'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWD 4-28-99 JK
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume RECEIVED bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: APR 19 1999

Operator Name _____

Lease Name _____ License No. WICHITA, KS

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title Mark P. Stevenson, Vice Pres. Date 04/09/99

Subscribed and sworn to before me this 9th day of April, 1999.

Notary Public Debra K. Clingan

Date Commission Expires March 4, 2002

DEBRA K. CLINGAN
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 3-7-02

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 KCC S/D/Rep NGPA
 KGS Plug Other
 (Specify)

ORIGINAL

Operator Name: Woolsey Petroleum Corporation Lease Name: Meyer B 5

Sec. 20 Twp. 34S Rge. 13W East West
 County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E.Logs Run:	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
6	4740'-4750' Mississippian →	FRAC W/ 10,000# 100 MESH & SAME
	4130' - 4140' Lansing 'A'	119,000# 12-20 MESH SAND
		IN 67,000 GAL OF GEL

TUBING RECORD	Size 2-3/8"	Set At 4785'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	----------------	-----------------	-----------	--

Date of First, Resumed Production, SWD or Inj. Resume prod 05/08/97	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas 700 Mcf	Water 5 Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	----------------	----------------	------------------	---------------	---------

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACD-18.) other (Specify) _____