

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 6165  
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe  
Phone 316-722-9327

PURCHASER Undecided

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Skelly  
Well Name M.B. Hill #1  
Comp. Date 7-2-64 Old Total Depth 4171'

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-22-84 7-26-84 8-2-84  
Spud Date Date Reached TD Completion Date  
4784' 8-2-84  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 4784' feet  
Originally opr. by Skelly

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-01,006-00-D1

County Barber

SW NE NW 20 34S 13W  East  
Sec. Twp. Rge.  West

4290 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

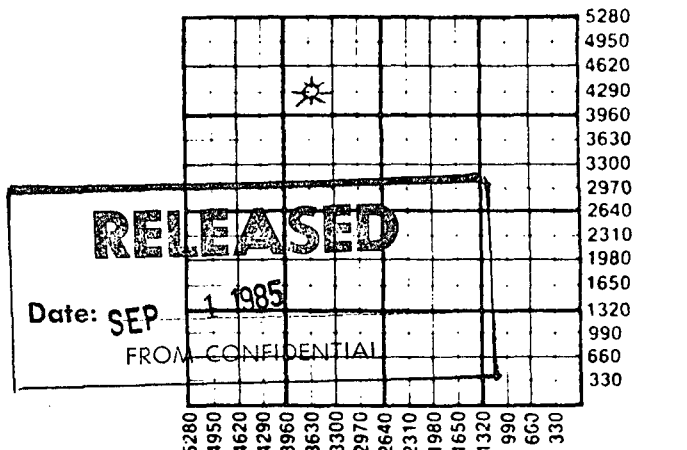
Lease Name Meyer "B" (OWWO) Well # 1

Field Name Aetna

Producing Formation Miss

Elevation: Ground 1630' KB 1641'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: n/a  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title District Geologist Date 12-3-84

Subscribed and sworn to before me this 3rd day of December, 1984

Notary Public Sandra Lou Felter Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
NOV 5 1984

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

State Geological Survey  
WICHITA, Kansas  
Form ACO-1 (7-84)

Operator Name TXO PROD. CORP. Lease Name MEYER "B" Well# 1 SEC. 20 TWP. 34S RGE. 13W  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No

Formation Description
 Log  Sample

DST #1, 4697-4715' (Miss)
IFP/30"=70-42# First open: GTS in 8" 121 MCFD stable
ISIP/60"=1693#
FFP/45"=56-42#. Second open: 141 dec to 126 MCFD & stable.

Table with 3 columns: Name, Top, Bottom. Lists geological formations such as Herington, Towanda, Onaga Sh, Indian Cave, Wab, Stotler, Topeka, Elgin Sh, Heebner, Toronto, Lansing, Lansing "A", Drum, Swope, Hertha, B/KC, Miss, LTD, RTD, PBD with their respective top and bottom depths.

DEC 28 1984
CONFIDENTIAL
State Geological Survey
WICHITA BRANCH
RELEASED

SEP 18 1985

FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Acid, Fracture, Shot, Cement Squeeze Record, Liner Run, and Estimated Production.

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation
 Sold  Other (Specify) ..... 4694-4704'
 Used on Lease Shut-in  Dually Completed .....
 Commingled

TITE HOLE