

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 007-,01,006 -00-02

County Barber

SW NE NW Sec. 20 Twp. 34S Rge. 13 X E W

Operator: License # 5171

Name: Marathon Oil Company

Address P.O. Box 689

City/State/Zip Oklahoma City, OK 73101

Purchaser:

Operator Contact Person: Barry Hardy

Phone (405) 720-5555

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry X Workover

Oil SWD S10W Temp. Abd.  
X Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: TXO Production Corp.

Well Name: Meyer "B" #1 (OWWO)

Comp. Date 8-2-84 Old Total Depth 4784'

Deepening X Re-perf. Conv. to Inj/SWD  
Plug Back PBDT  
X Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

12-12-91 12-13-91  
Spud Date Date Reached TD Completion Date

Recompletion

4290 Feet from S/N (circle one) Line of Section

3630 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE. (SE) NW or SW (circle one)

Lease Name Meyer "B" (OWWO) Well # 1

Field Name Aetna

Producing Formation Hertha/Mississippi commingled

Elevation: Ground 1630' KB 1641'

Total Depth 4784' PBDT 4774'

Amount of Surface Pipe Set and Cemented at 8 5/8 @±437 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Barry Hardy

Title Production Engineer Date 12-17-91

Subscribed and sworn to before me this 3rd day of January 19 92.

Notary Public Barbara D. Standinger

Date Commission Expires 11/1/95

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Log Report Received  
KANSAS CORPORATION COMMISSION  
Distribution  
KCC SWD/Rep NGPA  
JAN 6 1992 Lug Other (Specify)  
CONSERVATION DIVISION  
WICHITA, KS  
Form ACD-1 (7-91)

21

Operator Name Marathon Oil Company Lease Name Meyer "B" Well # 1  
 County Barber  
 Sec. 1 Twp. 20S Rge. 13  
 East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Herington</td> <td>2058 -417</td> <td>Lansing "A" 4115 -2474</td> </tr> <tr> <td>Towanda</td> <td>2200 -559</td> <td>Drum 4424 -2783</td> </tr> <tr> <td>Onaga Sh</td> <td>2938 -1297</td> <td>Swope 4544 -2903</td> </tr> <tr> <td>Indian Cave</td> <td>2952 -1311</td> <td>Hertha 4574 -2933</td> </tr> <tr> <td>Wab</td> <td>2990 -1349</td> <td>B/KC 4626 -2985</td> </tr> <tr> <td>Stotler</td> <td>3159 -1518</td> <td>Miss 4693 -3052</td> </tr> <tr> <td>Topeka</td> <td>3372 -1731</td> <td>LTD 4784</td> </tr> <tr> <td>Elgin Sh</td> <td>3732 -2091</td> <td>RTD 4785</td> </tr> <tr> <td>Heebner</td> <td>3936 -2295</td> <td>PBD 4774</td> </tr> <tr> <td>Toronto</td> <td>3960 -2319</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4110 -2469</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Herington	2058 -417	Lansing "A" 4115 -2474	Towanda	2200 -559	Drum 4424 -2783	Onaga Sh	2938 -1297	Swope 4544 -2903	Indian Cave	2952 -1311	Hertha 4574 -2933	Wab	2990 -1349	B/KC 4626 -2985	Stotler	3159 -1518	Miss 4693 -3052	Topeka	3372 -1731	LTD 4784	Elgin Sh	3732 -2091	RTD 4785	Heebner	3936 -2295	PBD 4774	Toronto	3960 -2319		Lansing	4110 -2469	
Name	Top		Datum																																			
Herington	2058 -417		Lansing "A" 4115 -2474																																			
Towanda	2200 -559		Drum 4424 -2783																																			
Onaga Sh	2938 -1297		Swope 4544 -2903																																			
Indian Cave	2952 -1311	Hertha 4574 -2933																																				
Wab	2990 -1349	B/KC 4626 -2985																																				
Stotler	3159 -1518	Miss 4693 -3052																																				
Topeka	3372 -1731	LTD 4784																																				
Elgin Sh	3732 -2091	RTD 4785																																				
Heebner	3936 -2295	PBD 4774																																				
Toronto	3960 -2319																																					
Lansing	4110 -2469																																					
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No																																					
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No																																					
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No																																					
List All E.Logs Run: N/A - Recompletion																																						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"		±437		275	
PRODUCTION		4 1/2"	10.5	4784	Pozmix	100	
					Surefill	200 w/8#sk	Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	Hertha	4578-4583'		

<b>TUBING RECORD</b>	Size 2 3/8"	Set At 4500	Packer At 4500	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production SWD or Inj. 12-13-91	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 700	Water Bbls. 2-3	Gas-Oil Ratio 0.0
				Gravity

Disposition of Gas: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval 4578-4583 4694-4704
---	--	---