

ORIGINAL

SIDE ONE

6/28/89
RELEASED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 1660 Lincoln St., Suite 1800
City/State/Zip Denver, Colorado 80264

Purchaser.....

Operator Contact Person Les Smith
Phone 303-861-4246

Contractor: License # 5864
Name Lobo Drilling Company

Wellsite Geologist Ken LeBlanc
Phone (316) 683-8145

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-11-89 3-19-89 3-19-89
Spud Date Date Reached TD Completion Date
5000'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 397 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-007-22-226-00-00
County Barber
FROM CONFIDENTIAL
C.S.W./4 Sec. 21 Twp. 34 S Rge. 13 East West

1320 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

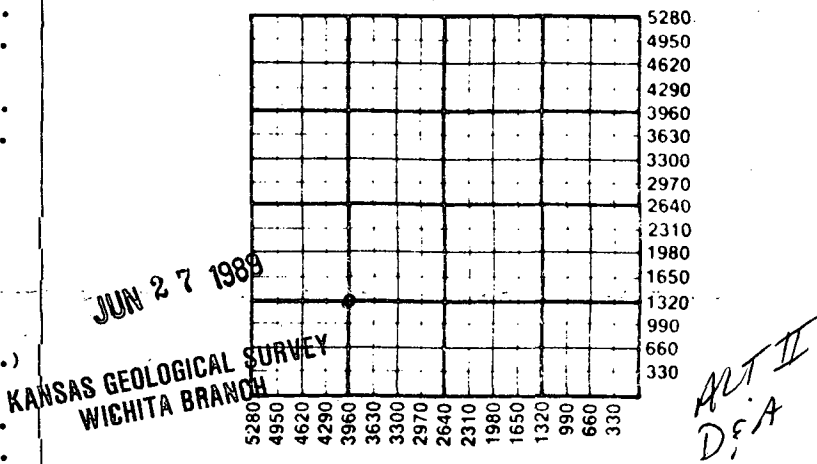
Lease Name Meyer "G" Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1568 1573 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner
(Stream, pond etc.) 320 Ft West from Southeast Corner
Sec 21 Twp 34 Rge 13 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Les Smith

Title Petroleum Engineer Date 6/21/89

Subscribed and sworn to before me this 21 day of June 1989

Notary Public Char Stecki

Date Commission Expires Feb 8, 1993

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JUN 28 1989

Form ACO-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas

Sec. 21 Twp. 34 Rge. 13 East

Operator Name: TXO Production Corp. Lease Name: Meyer "G" Well #: 1

Sec: 21 Twp: 34 Rge: 13 East West County: Barber RELEASED

SFP 2 4 40

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

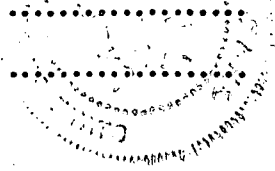
Formation Description [X] Log [] Sample

DST #1 4735-80' Miss op 30/si 60/op 60/si 120
REC: 280' 6lp, 30' mud
SIP: 110-209, FP 22-22/22-22
DST #2 4740-85' (SP) Miss op 45/si 180
REC: 30' sosm
SIP 350 FP 54-54

Table with 3 columns: Name, Top, Bottom. Rows include HEEBNER, LKC, STARKSH, MISSISSIPPIAN, RTD, LTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION: Disposition of gas, Open Hole, Perforation, Dually Completed, Commingled



RELEASED

SFD 2 4 -90

DRILLER'S WELL LOG

FROM CONFIDENTIAL

DATE COMMENCED: March 11, 1989
DATE COMPLETED: March 19, 1989

TXO Production Corp.
MEYER "G" #1
C SW/4
Sec. 21, T34S, R13W
Barber County, Ks.

0 - 1030' Surface Soil, Clay, Shale
1030 - 1105' Red Bed, Shale
1105 - 1856' Shale
1856 - 2150' Lime & Shale
2150 - 2485' Shale & Lime
2485 - 3922' Lime & Shale
3922 - 4125' Lime
4125 - 4495' Lime & Shale
4495 - 4780' Lime
4780 - 5000' Chert & Lime
5000' RTD

ELEVATION: 1568'

Surface Pipe: Set new
8-5/8" @397' w/200 sacks
Lite and 75 sacks common
3% cc, 2% gel.

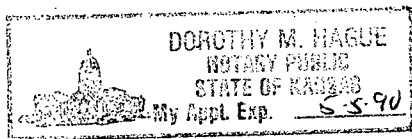
A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Ervin Neighbors of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Ervin Neighbors

Subscribed and sworn to before me this 22 day of March 1989.



Dorothy M. Hague
Notary Public

15-007-22,226-00-00

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 22, 1989
month day year

C SW/4 Sec 21 Twp 34 S, Rg 13 X East West

OPERATOR: License # 5171
Name: TXO PRODUCTION CORP.
Address: 1660 Lincoln St. - Suite 1800
City/State/Zip: Denver, Colorado 80264
Contact Person: Les Smith
Phone: 303-861-4246

1320 feet from South line of Section
3960 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5864
Name: LOBO DRILLING COMPANY

County: Barber
Lease Name: Mayer "G" Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: 330 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 180
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 370
Length of Conductor pipe required: _____
Projected Total Depth: 4900
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 well ... farm pond other

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

SPUD 3-10-89

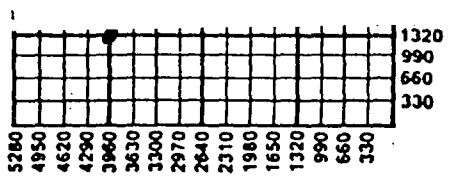
AFFIDAVIT

NO WT. WELL. 200' Act. 1 Reg.

Dwg. @ 4780'

PUSHER Ervin Neighbors
TD 5000 FORMATION Misc.
SURFACE PIPE 8 5/8 @ 397'
ANHYDRITE ? ELEVATION 1568 6.1
STARTING TIME & DATE 4:30
COMPLETION TIME & DATE 6:30 P.M. 3-19-89
1st PLUG @ 650' FT. WI 50 SX
2nd PLUG @ 420' FT. WI 40 SX
3rd PLUG @ 40 FT. WI 10 SX
4th PLUG @ _____ FT. WI _____ SX
RAT HOLE CIRCULATED WI 15 SX
MOUSE HOLE CIRCULATED WI none SX
WATER WELL PLUGGED WI none SX
CEMENT COMPANY Hallibarton
TECHNICIAN S.P.

STATE RECEIVED
CORPORATION COMMISSION
MAR 30 1989
CONSERVATION DIVISION
Wichita, Kansas



CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.