

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Mobil Oil Corporation

API NO. N/A 15-007-01089-00-00

ADDRESS P. O. Box 5444

COUNTY Barber

Denver, Co. 80217-5444

FIELD Driftwood Field

**CONTACT PERSON C. J. Park

PROD. FORMATION _____

PHONE 303/572-2696

LEASE Raymond Donovan

PURCHASER Cities Service Gas Co.

WELL NO. #1

ADDRESS 710 Sutton Pl. Bldg.

WELL LOCATION Sec. 12-34S-13W

209 E. William

Wichita, KS 67202

990 Ft. from West Line and

940 Ft. from North Line of

DRILLING Graham-Messman-Rinehart Brlg. Co.

CONTRACTOR _____

ADDRESS 1005 East Second

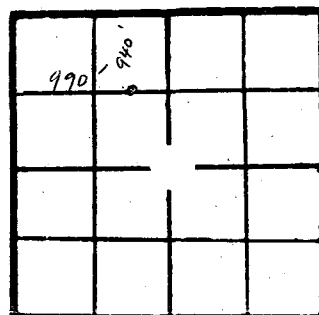
the NE/4 SEC. 12 TWP. 34S RGE. 13W

Wichita, Kansas

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



WELL PLAT

KCC
 KGS
 MISC _____
 (Office Use)

TOTAL DEPTH 5200' PBD 4814'

SPUD DATE 2/22/56 DATE COMPLETED 3/21/56

ELEV: GR 1594' DF 1601 KB 1604'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____ (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	14 3/4"	10 3/4"	25.4#	355'	Poz Mix A	200 sx	
Prod. casing	8 3/4"	7"	23#	4852'	Poz Mix A	200 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 H/Ft		4711-55'

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	4658'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See Attachment I	

Date of first production <u>4/24/56</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ Water _____	Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold)	Perforations <u>4711/55'</u>	

RECEIVED
 STATE CORPORATION COMMISSION
JUN 10 1956
 CONSERVATION DIVISION
 WICHITA, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Not known Depth
 Estimated height of cement behind Surface Pipe Circulated
 DV USED?

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand-Clay-Red Bed	0	356	Heebner Shale	3860
Red Bed	356	620	Lansing	4049
Red Bed-Shale	620	1580	Mississippi	4711
Shale-Lime	1580	1968	Kinderhook Shale	4898
Lime-Shale	1968	2475	Viola	5009
Shale-Lime	2475	2828	Simpson	5103
Lime-Shale	2828	3036		
Shale-Lime	3036	3145		
Lime-Shale	3145	3356		
Shale-Lime	3356	3422		
Lime-Shale	3422	3591		
Shale-Lime	3591	3685		
Lime-Shale	3685	3922		
Shale-Lime	3922	4089		
Lime	4089	4158		
Shale-Lime	4158	4210		
Lime	4210	4457		
Shale-Lime	4457	4487		
Lime-Shale	4487	4544		
Lime	4544	4721		
Miss.	4721	4814		
Lime	4814	4882		
Miss.	4882	4949		
Lime	4949	5088		
Lime-Chert	5088	5134		
Lime	5134	5145		
Lime-Chert	5145	5175		
Lime	5175	5193		
Sandy Lime-Sandy Shale	5193	5200		
		R.T.D.		

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

C. J. Park OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Producing Acctg. Supervisor(FOR)(OF) Mobil Oil Corporation

OPERATOR OF THE Raymond Donovan LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF March, 1956, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) C. J. Park

SUBSCRIBED AND SWORN BEFORE ME THIS 7 DAY OF June 1982

Judith A. Olsen
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-28-84

ATTACHMENT I

Acidize perf (4711-55) through 2" tub @ 4658' w/1000 gal. MCA 575# - 250#, 5 min. SIP 100# (total load 185 BLO and 24 BAW); SWB 40 BLO 2 hrs., flow 145 BLO and 4 BAW in 10 hrs. 3/4" CH TP 525# cp 800# gas vol. 4450 MCF (Lo recovery - 20 BAW) Vis-o-frac perf through casing and 2" tub at 4658 w/25,000# SD and 25,000 gal. lse oil, break w/oil at 1700# 28 BPM (20 BLO) treat 1600#-1600# rate 38 BPM, 5 min. SIP 800# over flush w/50 BLO and 20 gal. hi flow (total 1006 BLO); SWB 20 BLO in 1 hr., flow 303 BLO in 21 hrs. 9/16". ch TP 1150# CP 1400# gas vol. 10,900 MCF, flow 62 BLO and NW 24 hrs. 7/16" ch TP 1220# CP 1300# gas vol. 10,440 MCF (-621 BLO) (dry last 6 hrs).