

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6006
name Molz Oil Company
address R.R. #2, Box 54
City/State/Zip Kiowa, Kansas 67070

Operator Contact Person Jim Molz
Phone (316) 296-4558

Contractor: license # 5856
name Sweetman Drilling, Inc.

Wellsite Geologist Gordon W. Keen
Phone (405) 947-1238

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION

JUL 18 1984

CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/21/84 7/1/84 7/2/84
Spud Date Date Reached TD Completion Date

5250' Total Depth
PBTD

Amount of Surface Pipe Set and Cemented at 267' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-007-21,846-00-00
County Barber
Sec 11 Twp 34s Rge 13 West

4,190 Ft North from Southeast Corner of Section
1,760 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

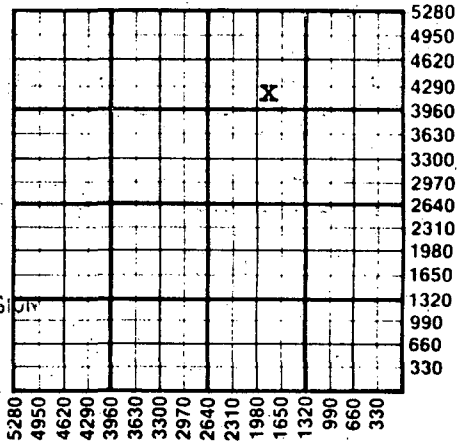
Lease Name Donovan E Well# 1

Field Name

Producing Formation

Elevation: Ground 1651 KB 1661

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

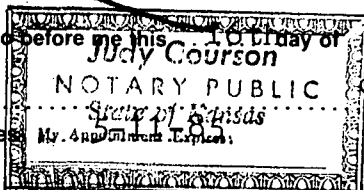
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title President Date 7-16-84

Subscribed and sworn to before me this 16 day of July 19 84



Notary Public
Notary Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 11 Twp. 34 Rge. 13 West

Operator Name Molz Oil Company Lease Name Donovan E Well# 1 SEC 11 TWP 34s RGE 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
Surface Redbeds, red sandstones & shales	Permian	0	1,390
Anhydrite, salt, and gray shale		1390	2,095
Lime & Shale		2,095	2,920
Shale & Sandstone	Onaga	2,920	2,976
Lime & Shale	Waobaunsee	2,976	3,706
Shale & Sandstone	Elgin Zone	3,706	3,904
Shale black carbonaceous	Heebner Shale	3,940	3,946
Shale & sally shale	Douglas	3,946	4,108
Limestone and shale	Kansas City	4,108	4,759
Limestone, green shaley, slightley cherty	Mississippi	4,759	4,900
Limestone white fine crystalline	Kinderhook Lime	4,900	4,956
Shale	Kinderhook Shale	4,956	5,017
Shale, Black carbonaceous	Chattanooga	5,017	5,072
Limestone, dolomitic and cherty in part	Viola	5,072	5,179
Shale green	Simpson Shale	5,179	5,198
Sandstone, dolomitic in part	Simpson Sand	5,198	5,220
Shale gray		5,220	5,250

Ran GT. Guns, Gamma Ray - Neutron-Density Logs

TD 5250

DST #1 3945-65 Recovered 10' mud w/sso
 IFP 60-70#/20"
 ICIP 90#/30"
 FFP 70-70#/60"
 FCIP 70#/60"
 IH 2005# - FH 1990# - 115°F

DST #3 (Strad.-Hook Wall) 4526-4549'
 Rec. 90' Watery mud, 240' salt wt.
 IF 68-137#/30"
 ICIP 1704#/45"
 FF 167-187#/60"
 FCIP 1704#/90"
 IH 2431#-2431# 120°F

DST #2 4587-4605 Rec. 260' sl muddy sal water
 IFP 105-105#/30"
 ICIP 1085#/45"
 FFP 130-160#/60"
 FCIP 1075#/90"
 IH 2375# - FH 2375# 123°F

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	15"	10.3/4"		267'	Common	225	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	size	set at	packer at				
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL