

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

15-007-22,457-00-00

API NO. 15- _____

County Barber

N2 - N2 - NW Sec. 11 Twp. 34S Rge. 13 X ^E/_W

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: Kansas Gas Supply

Operator Contact Person: Don Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth 1996

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PPT
 Commingled Docket No. _____
 Dual Completion: Docket No. _____
 Other (SWD or Inj): Docket No. _____

9-28-94 10-01-94 10-19-94
Spud Date Date Reached TD Completion Date

330 Feet from X (circle one) Line of Section
1320 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Donovan "H" Well # 1

Field Name Boggs SW

Producing Formation Elgin Sand

Elevation: Ground 1665 KB 1670

Total Depth 3677 PBDT _____

Amount of Surface Pipe Set and Cemented at 356' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 12-4-95
(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume 350 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Molz Oil Company

Lease Name #1 Molz SWD License No. 6006

Quarter 6 Sec. 6 Twp. 35S Rng. 11 ^E/_W

County Barber Docket No. CD-11804

ORIGINAL

CONFIDENTIAL

RELEASED

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts

Title C. W. Sebitts - President

Date 11-30-94

Subscribed and sworn to before me this 30th day of November 19 94.

Notary Public Verdella Lewis

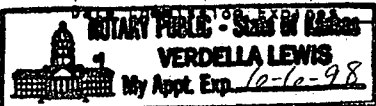
6-06-98

DEC 01 1994

CONSERVATION DIVISION
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F. Letter of Confidentiality Attached
G. Wireline Log Received
C. Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name Pickrell Drilling Co. Inc. Lease Name Donovan "H" Well # 1

Sec. 11 Twp. 34S Rge. 13 East West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Elgin Zone 3660 (-1990)
 Elgin Sand 3668 (-1998)

List All E.Logs Run:
 Radiation Guard Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	356'KB	60-40 poz	200sx	2%gel, 3%CC
Production Csg	7 7/8"	4 1/2"	10.5#	3674.9	SS common	110sx	10%Salt w/5#s gilsonite/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3670 1/2 - 3673 1/2	None	

TUBING RECORD Size 2 3/8" Set At 3672 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 11-16-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil _____ Bbls. Gas _____ Mcf. Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18): METHOD OF COMPLETION Open Hole Perf. Dually Comp. Coamingled 3670 1/2 - 3673 1/2 Production Interval

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

ORIGINAL

#1 Donovan "H"
N2 N2 NW
Section 11-34S-13W
Barber County, Kansas

API#: 15-007-22,457
330' From North Line of Section
1320' From West Line of Section
ELEV: 1670'KB, 1668' DF, 1665' GL

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- 09-27-94: MIRT.
- 09-28-94: Will Spud today.
- 09-29-94: (On 9-28) Spud @ 10:00 AM. Set 8 5/8" 20# new casing @ 356' KB, cmt w/200sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 3:00 PM on 9-28-94. (On 9-29) Drlg. @ 825'.
- 09-30-94: Drlg. @ 2085'.
- 10-03-94: (On 10-1) Drlg. @ 2697'. (On 10-2) Drlg. @ 3289'. (On 10-3) Testing @ 3677'. DST #1 3660-3677', 30"-60"-60"-90", GTS 3 min. Ga: 10"- 699 MCF, 20"- 1,184 MCF, 30"- 1,269 MCF, 2nd Op 10" 1,690 MCF, 20" 1,797 MCF, 30" - 1,872 MCF, 40" - 1,911 MCF, 50" - 1,948 MCF, 60"- 1,980 MCF. Rec: 30' M, ISIP 1463#, IFP 181-345#, FFP 465-443#, FSIP 1452#. Running Logs. RTD 3677'
- 10-04-94: (On 10-3) LTD 3675'. Ran 91 jts. of used 4 1/2" 10.5# Csg. set 3" off bottom @ 3674.9", cmt w/110sx of SS common, 10% salt w/5# gilsonite/sx. Complete @ 10:15 PM on 10-3-94. (On 10-4) WOCT.
- 10-05-94: WOCT.
- 10-06-94: WOCT.
- 10-07-94: Anticipate MICT approx. 10/12.
- 10-10-94: WOCT.
- 10-11-94: WOCT.
- 10-12-94: WOCT.
- 10-13-94: Will MICT on well today (10/13).
- 10-14-94: On 10/13 MICT. Preparing to drill out inside shoe joint.
- 10-17-94: On 10/14 rig up power swivel and drill out inside shoe joint to 3674 1/4'. Load hole w/Elgin S.W. POOH. Will run bond and correl. log and perforate tomorrow (10/18).
- 10-18-94: Running correl. bond log, prepare to perforate.

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

SAMPLE TOPS

Elgin	3662 (-1992)
Elgin Sand	3670 (-2000)
RTD	3677'

RECEIVED
STATE CORPORATION COMMISSION
ELECTRIC LOG TOPS

DEC 01 1994

Elgin	3660 (-1990)
Elgin Sand	3668 (-1998)
LTD	3675'

C-
STATE CORPORATION COMMISSION

ALLIED CEMENTING CO., INC. 000762

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Medicine Lodge

DATE <u>10/3/94</u>	SEC <u>11</u>	TWP. <u>34s</u>	RANGE <u>13w</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>9:30</u>	JOB FINISH <u>10:45</u>
LEASE <u>Donovan</u>	WELL # <u>H-1</u>	LOCATION <u>Union Chapel 25 1W</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONFIDENTIAL

CONTRACTOR Pickrell Drilling

TYPE OF JOB Cmt. 4 1/2 Prod. Csg.

HOLE SIZE 7 7/8 T.D. 3677

CASING SIZE 4 1/2 10.5" DEPTH 3681

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000 MINIMUM 75

MEAS. LINE 3651 SHOE JOINT 31

CEMENT LEFT IN CSG. 31

PERFS. _____

OWNER Sam

CEMENT

AMOUNT ORDERED

125 sacks class A + 10% salt. 5# Kel-Sal.

500 gal Mud Clean

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Max Ball

266 HELPER Justin Hart

BULK TRUCK

257 DRIVER John Kelly

BULK TRUCK

_____ DRIVER _____

RELEASED

JAN 1 1996

REMARKS:

Cmt 4 1/2 Prod Csg with 125 sacks class A + 10% salt 5# Kel-Sal. Washup Pipe + 500 gal Mud Clean. Prep Plug Displace 50 HBL Follow Plug with wire line. Land Plug Float Head

SERVICE CONFIDENTIAL

DEPTH OF JOB 3677

PUMP TRUCK CHARGE 3677

EXTRA FOOTAGE _____ @ _____

MILEAGE 18 mi @ _____

PLUG 4 1/2 Rubber Plug @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Pickrell Drilling Co. Inc

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
STATE CORPORATION COMMISSION

FLOAT EQUIPMENT

DEC 0 1 1994

CONSERVATION DIVISION
WICHITA, KANSAS

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL

ALLIED CEMENTING CO., INC.

OFFICE: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Medicine Lodge Ks.

DATE 9-28-94	SEC. 11	TWP. 24S	RANGE 13W	CALLED OUT 11:30 A	ON LOCATION 2:00 P.	JOB START 2:30	JOB FINISH 3:00
LEASE/ DeNOVAD	WELL # H-1	LOCATION UNION CHAPEL 3S, 1/2W INTO			COUNTY BARBER	STATE KANSAS	

OLD OR NEW (Circle one)

CONTRACTOR Pickrell Drlg Co. Inc.
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 359
 CASING SIZE 85/8 DEPTH 359
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG: 15 FT
 PERFS. _____

OWNER Pickrell Drlg Co. INC.
 CEMENT

AMOUNT ORDERED 200 SK 60/40 P02, 270 GEL, 370 CC

COMMON	120	@	5.75	690.00
POZMIX	80	@	3.00	240.00
GEL	3	@	9.00	27.00
CHLORIDE	6	@	25.00	150.00

EQUIPMENT **CONFIDENTIAL**

PUMP TRUCK CEMENTER DEAL R
 # 255/265 HELPER CARL B
 BULK TRUCK _____
 # 242 DRIVER MARK B
 BULK TRUCK _____
 # _____ DRIVER _____

HANDLING	200	@	1.00	200.00
MILEAGE	18			144.00
RELEASED				
				TOTAL \$ <u>1451.00</u>

JAN 1 1 1996

REMARKS: FROM CONFIDENTIAL SERVICE

RAN 85/8 TO 359' CEMENTED WITH
200 SK 60/40 P02 270 GEL 370 CC. DISPLAYED
PLUG TO 344 FT WITH 27 BBLS H₂O
Cement did circulate

DEPTH OF JOB	359'			
PUMP TRUCK CHARGE	0-300			430.00
EXTRA FOOTAGE	59	@	.39	23.01
MILEAGE	18	@	2.25	40.50
PLUG Top Surface	85/8	@	42.00	42.00

CHARGE TO: Pickrell Drlg Co. INC
 STREET 110 N. MARKET SUITE 205
 CITY WICHITA STATE KANSAS ZIP 67202

RECEIVED
STATE CORPORATION COMMISSION

DEC 0 1 1994

CONSERVATION DIVISION
WICHITA, KANSAS

@		
@		
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TOTAL \$ 535.51

TOTAL -0-