

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6006 EXPIRATION DATE 6/84
OPERATOR Molz Oil Company API NO. 15-007-21,745-00-00
ADDRESS R.R. #2, Box 54 COUNTY Barber
Kiowa, Kansas 67070 FIELD Aetna Ext
** CONTACT PERSON Jim Molz PROD. FORMATION D & A
PHONE 361-296-4558

PURCHASER LEASE Blunk
ADDRESS WELL NO. 5
WELL LOCATION App. NW/4 NW/4
DRILLING Sweetman Drilling, Inc. Rig 1 750 Ft. from North Line and
CONTRACTOR ADDRESS 500 Heritage Park Place 555 Ft. from West Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 17 TWP 34 RGE 13 . W

PLUGGING Sweetman Drilling, Inc.
CONTRACTOR ADDRESS 500 Heritage Park place
Wichita, Kansas 67202

TOTAL DEPTH 4900 PBDT ----
SPUD DATE 1/30/84 DATE COMPLETED 2/6/84
ELEV: GR 1677 DF 1680 KB 1687

DRILLED WITH (CABLE) (ROTARY) (XTR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 265' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -, Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

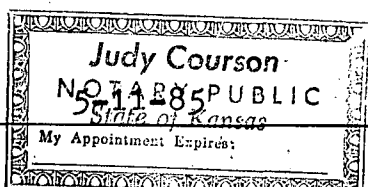
A F F I D A V I T

Jim Molz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Affiant)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 19 84.



Judy Courson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 29 1984

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Molz Oil Company LEASE Blunk SEC. 17 TWP. 34 RGE. 13 W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red beds	0	1400		
Anhydrite and shale	1400	2105	Chase GP	2105
Limestone and shale	2105	2975		
Shale and sandstone	2975	3010		
Limestone & Shale	3010	3747		
Sandstone white, clear, No show	3747	3910	Elgin Sand	3747
Limestone & Shale	3910	3964		
Shale, carbonaceous	3964	3967	Heebner Sh.	3964
Shale, limestone, & Sandy limestone	3967	4142		
Limestone, and shale	4142	4612	Kansas City	4142
Shale carbonaceous	4612	4616	Cherokee Sh.	4612
Limestone and shale	4616	4716		
Limestone, shaley, dolomitic cherty streaks of minor porosity and fractures	4716	4900	Mississippi	4716
Slight show of oil				
DST #1 4849-4865 30"-45"-60"-120" WK 310- Rec. 25' Drilling mud IFP 124#-124# ISIP 156#-145# FFP 72#-52# FSIP 332# Ran Gt. Guns Open Hole Logs. D & A				

Report of all strings set— surface, intermediate, production, etc.— CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4		272' KB	Common	230 sks	2% Jel, 3% CC Cement Circ.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations