

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Purchaser TXO Getty

Operator Contact Person Harold R. Trapp
Phone (316) 265-9441 Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist Mr. Bill Stobbe
Phone (316) 722-9327

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-09-84 11-19-84 12-18-84
Spud Date Date Reached TD Completion Date
4780' 4767'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 433'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A feet
If alternate 2 completion, cement circulated from N/A feet depth to N/A w/ SX cmt

API NO. 15-007-21,962-00-00
County Barber
NE SW Sec. 16 Twp. 34S. Rge. 13 East West

1980' Ft North from Southeast Corner of Section
3420' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

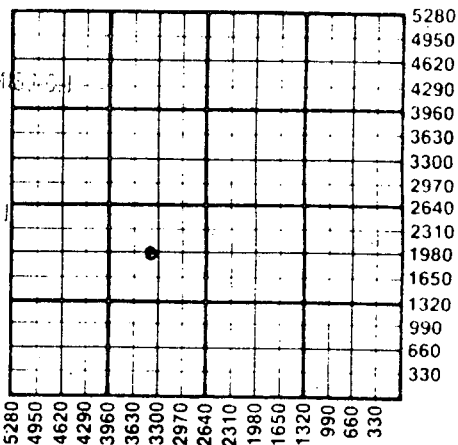
Lease Name Diel "B" Well # 1

Field Name Aetna

Producing Formation Hertha

Elevation: Ground 1598' KB 1609'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater N/A Ft North from Southeast Corner (Well) N/A Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water N/A Ft North from Southeast Corner (Stream, pond etc) N/A Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) N/A (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 3-07-85

Subscribed and sworn to before me this 7th day of March 1985
Notary Public Sandra Lou Feller
Date Commission Expires 1-30-88

Sandra Lou Feller
NOTARY PUBLIC
State of Kansas
My Appl. Expires 1-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution:
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 16, Twp. 34, Rge. 13

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name..... Diel "B" Well #... 1.....

Sec..... 16 Twp..... 34S Rge..... 13 East West County..... Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4532-62' (Swope), w/results as follows:
 IFP/30"=117-317#, strong decreasing to fair blow
 ISIP/60"=1746#
 FFP/45"=235-425#, fair blow throughout
 FSIP/90"=1737#
 Rec: 780' SW

DST #2, 4563-83' (Hertha), w/results as follows:
 IFP/30"=135-126#
 GTS in 10"
 Gauged 37.4 decreasing to 34.7 MCFD
 ISIP/60"=1675#
 FFP/45"=154-181#
 Gauged 55.2 decreasing to 30.1 MCFD
 FSIP/90"=1657#
 Rec: 120' CO + 360' HO&GCM

Ran O.H. Logs

Name	Top	Bottom
Herington	2040'	- 431
Onaga Sh	2913'	-1304
Wabaunsee	2970'	-1361
Stotler	3130'	-1521
Topeka	3346'	-1737
Elgin	3712'	-2103
Heebner	3914'	-2305
Toronto	3941'	-2332
Lansing	4094'	-2485
Drum	4416'	-2807
Swope	4538'	-2929
Hertha	4568'	-2959
B-KC	4621'	-3012
Miss.	4720'	-3112
RTD	4780'	
LTD	4780'	
PBD	4767'	

RELEASED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	23#	433'	Lite	200 sxs	
Production		4-1/2"	10.5#	4779'	Class A Surfill	150 sxs	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/JSPE	4574-78'	Acidize w/500 gals 15% HCl w/additives. Treat w/1500 gals 15% SGA w/additives.	4574-78'

TUBING RECORD

Size 2-3/8" Set At 4624' Packer at None Liner Run Yes No

Date of First Production 12-20-84 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	26.72		18.37		

APP 20 1987

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 4574-78' Dually Completed Commingled