

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5298  
Name GOULD OIL, INC.  
Address 411 N. WEBB ROAD  
City/State/Zip WICHITA, KS. 67206

Operator Contact Person DALE P. JEWETT  
Phone VICE-PRESIDENT

Contractor: License # 5380  
Name EAGLE DRILLING, INC.

Wellsite Geologist STEVE KREIDLER  
Phone 316-265-5370

PURCHASER

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

12/29/80 1/7/81 1/8/81  
Spud Date Date Reached TD Completion Date  
4645  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 282 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007-21,074-0000  
County BARBER  
C. E/2 SE NW Sec. 2 Twp. 30S Rge. 14  East  West

3300 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

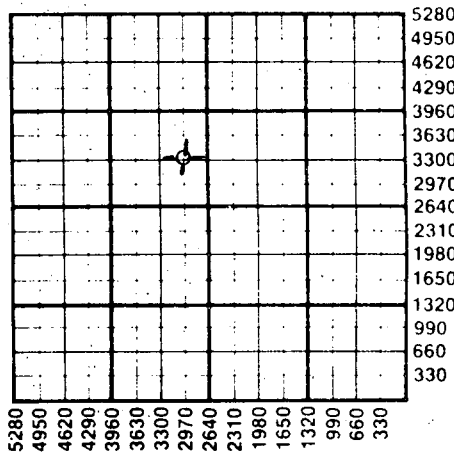
Lease Name SHRIVER Well # 1

Field Name WILDCAT

Producing Formation

Elevation: Ground 1944 KB 1957

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 100 Ft North from Southeast Corner (Stream, pond etc.) 4000 Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DALE P. JEWETT  
Title VICE-PRESIDENT Date 3/25/87

Subscribed and sworn to before me this 25TH day of MARCH  
Notary Public Stacy L. German  
Date Commission Expires DECEMBER 17, 1989

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
3-26-87  
MAR 26 1987

Operator Name **GOULD OIL, INC.** Lease Name **SHRIVER** Well# **1** SEC. **2** TWP. **30S** RGE. **14**  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4465-4500' (VIOLA)  
 30"-30"-60"-90", WEAK BLOW, REC: 60' MUD WITH A FEW SPECKS OF OIL

IFP 42#-42#, ISIP 237#, FFP 59#-59#, FSIP 153#

DST #2 4515-45' (SIMPSON)  
 30"-30"-45"-90", VERY STRONG BLOW THROUGHOUT, REC: 2275' SALT WATER

IFP 170#-804#, ISIP 1194#, FFP 804-1066#, FSIP 1194#, BHT 118°

DST #3 4569-4606' (LOWER SIMPSON)  
 30"-30"-30"-30" VERY WEAK BLOW, DIED IN 13 MINUTES, REC: 5' DRILLING MUD, NO SHOWS

IFP 34#-34#, ISIP 42#, FFP 34-34#, FSIP 34#, BHT 119°

DST #4 4620'-28' (ARBUCKLE)  
 30"-30"-30"-30", VERY WEAK BLOW, DIED IN 10", REC: 20' SLIGHTLY OIL, GAS AND SALT WATER CUT MUD  
 IFP 25#-34#, ISIP 1568#, FFP 34-42#, FSIP 1503#

Name	Top	Bottom
HOWARD	3303	(-1346)
HEEBNER	3800	(-1843)
TORONTO	3820	(-1863)
BROWN LIME	3980	(-2023)
LANSING	4001	(-2044)
BKC	4387	(-2430)
VIOLA	4491	(-2534)
SIMPSON SH	4524	(-2567)
SIMPSON SS	4535	(-2578)
ARBUCKLE	4622	(-2665)

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	24	282	COMMON	325	2% GEL + 3% CA CL
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....	.....	.....	.....	.....	.....

Date of First Production	Producing Method
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
.....	.....	.....	.....	.....	.....

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....

Used on Lease  Dually Completed  Commingled

