

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL LCC

JUN 10 1994

CONFIDENTIAL

API No. 15- 007-22,400 - 0000

County Barber

85' N of
C - S2 - S2 - SW Sec. 2 Twp. 30s Rge. 14w X W

Operator: License # 5056

Name: F. G. Holl Company

Address: 6427 E. Kellogg

P.O. Box 780167

City/State/Zip Wichita, KS 67278-0167

Purchaser: None

Operator Contact Person: Elwyn H. Nagel

Phone () (316) 684-8481

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: Jeff Klock/Brent Reinhardt

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Methodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: 6-15-92

Well Name: JUN 15 1992

Comp. Date: Old Total Depth DIVISION

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

5/20/92 5/31/92 5/31/92-plugged
Spud Date Date Reached TD Completion Date

415 Feet from S/K (circle one) Line of Section

3960 Feet from E/K (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name ALEXANDER Well # 1-2

Field Name Clara Ext.

Producing Formation None: D&A

Elevation: Ground 1943' KB 1952'

Total Depth RTD: 4675' PBTD None

Amount of Surface Set and Cemented at 234' KB Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set APR 1 1996 Feet

Alterations Completed on Cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan A/F 2 0 x 0
(Data must be collected from the Reserve Pit)

Chloride content 75,000 ppm Fluid volume 245 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:

Operator Name Pratt Well Service

Lease Name WATSON #1 License No. 5893

SE/4 Quarter Sec. 7 Twp. 27s S Rng. 13w X/W

County Pratt Docket No. D-19334

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

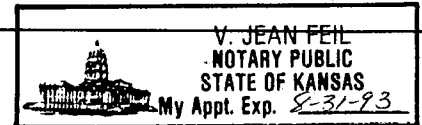
Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 6/10/92

Subscribed and sworn to before me this 10th day of June 1994.

Notary Public V. Jean Feil

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name F. G. Holl Company

Lease Name ALEXANDER

Well # 1-2

East

County Barber

Sec. 2 Twp. 30s Rge. 14w

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERINGTON	2161 (- 208)	DOUGLAS SD 3854 (-1902)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	FT RILEY	2343 (- 391)	BROWN LIME 3971 (-2019)
List All E.Logs Run: Comp. Neut/Comp. Dens/GR/ Dual/Cal/Minilog/Acout. Frac./Pro		INDIAN CV	2940 (- 988)	LANSING 3983 (-2031)
		ROOT SH	3043 (-1091)	BKC 4366 (-2414)
		TARKIO	3164 (-1212)	MARMATON 4372 (-2420)
		BURLINGAME	3254 (-1302)	CONGLOMERATE 4436 (-2484)
		HOWARD	3291 (-1339)	VIOLA 4458 (-2506)
		TOPEKA	3407 (-1455)	SIMPSON SH 4499 (-2547)
		HEEBNER	3789 (-1837)	SIMPSON SD#1 4511 (-2559)
		TORONTO	3807 (-1855)	SIMPSON SD#3 4554 (-2602)
		DOUGLAS SH	3826 (-1874)	ARBUCKLE 4623 (-2671)

SEE ATTACHED SHEET FOR DST INFORMATION

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

RTD	4675 (-2723)
LTD	4672 (-2720)

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8" (N)	10#	234' KB	60/40 Pozmix	225	2%Gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	None			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NONE			

TUBING RECORD Size NONE Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. NONE Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval NONE: D&A

ORIGINAL

F. G. HOLL COMPANY

6427 EAST KELLOGG - P.O. BOX 780167
WICHITA, KS 67278-0167

CC
JUN 10 1994
CONFIDENTIAL

ALEXANDER #1-2
85'N of C S2 S2 SW
Sec 2-30s-14w
Barber County, KS

15-007-22400

RELEASED

APR 1 1996

DST INFORMATION

FROM CONFIDENTIAL

DST #1 LOG: 3054-3063 LANGDON SAND
1) Slid tool 12', WB, Flush, WB
REC: 130' DM
MISRUN: Plugged Tool

DST #5 LOG: 4615-4627 ARBUCKLE
1) Losing Mud: Packer Failure
REC: 720' DM, Slight show of oil on bottom recorder
MISRUN: Packer Failure

DST #2 LOG: 3814-3864 DOUGLAS SAND
1) GBOB in 5", decreasing
2) NB, Flush, SB decreasing NB.
Times: 30"60"60"90"
REC: 180' SGCM (4%G)
240' SG&WCM (6%G)
210' SG&WCM (6%G)
630' Total Fluid
IHP: 1798 IFP: 211-212:30" ISIP: 425:60"
FHP: 1785 FFP: 250-376:60" FSIP: 1582:90"
BHT: NA CHL: 21,000 ppm

DST #6 LOG: 4152-4168 LKC "H" ZONE--Straddle Test
1) Losing Mud: Packer Failure
REC: 960' DM
MISRUN: Packer Failure

DST #3 LOG: 4462-4494 VIOLA
1) GBOB in 3"
2) GBOB in 3"
Times: 30"60"60"90"
REC: 1970' GIP
240' SG&WCM
120' SGCMM
360' Total Fluid
IHP: 2185 IFP: 110-111:30" ISIP: 1304:60"
FHP: 2177 FFP: 139-154:60" FSIP: 1315:90"
BHT: 119F CHL: 59,000 ppm

RECEIVED

DST #4 LOG: 4499-4529 SIMPSON SAND #1 & #2
1) SBOB in 1"
2) FBOB dead in 28"
Times: 30"60"60"90"
REC: 120' GIP
180' SGCWM
300' SGCMM
2170' SCGW
2650' Total Fluid
IHP: 2362 IFP: 866-1200:30" ISIP: 1253:60"
FHP: 2220 FFP: 1251-1266:60" FSIP: 1266:90"
BHT: 121F CHL: 69,000 ppm

KANSAS CORPORATION COMMISSION

JUN 15 1992

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

JUN 10 1994

P.O. BOX 951046
DALLAS, TX 75395-1046

CONFIDENTIAL HALLIBURTON SERVICES ORIGINAL

INVOICE

JUN 5 REC'D

INVOICE NO.	DATE
214926	05/20/1992

WELL LEASE NO./PLANT NAME		WELL PLANT LOCATION		STATE	WELL/PLANT OWNER	
ALEXANDER 1-2		BARBER		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		STERLING DRLG CO		CEMENT SURFACE CASING		05/20/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
392900	VAUGHN THOMPSON			COMPANY TRUCK	34463	

DIRECT CORRESPONDENCE TO:

F G HOLL
P O BOX 158
BELPRE, KS 67519

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA 1 MILEAGE	20	MI		
		1	UNT		
001-016	CEMENTING CASING	240	FT		
		1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	13.325	IN		
		1	EA		
504-308	STANDARD CEMENT	225	SK		
507-277	HALLIBURTON-GEL BENTONITE	4	SK		
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK		
500-207	BULK SERVICE CHARGE	245	CFT		
500-306	MILEAGE CMTG MAT DEL OR RETURNED	220.53	TMI		
	INVOICE SUBTOTAL				
	DISCOUNT - (BID) FROM CONFIDENTIAL				
	INVOICE BID AMOUNT				
	*-KANSAS STATE SALES TAX				
	*-PRATT COUNTY SALES TAX				
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				

APR 1 1994

950-29-06
Cement Surface Co

MAY 1992

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 15 1992
CONSERVATION DIVISION
WICHITA, KS

Wm

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

INVOICE

INVOICE NO.	DATE
253726	06/01/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
ALEXANDER 1-2		BARBER		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		STERLING DRUG	PLUG TO ABANDON		06/01/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
392900	V L THOMPSON			COMPANY TRUCK	35046

JUN 9 RECD

F G HOLL
P O BOX 158
BELPRE, KS 67519

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	20	MI		
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK		
504-308	STANDARD CEMENT	138	SK		
506-105	POZMIX A	92	SK		
506-121	HALLIBURTON-GEL 2%	4	SK		
507-277	HALLIBURTON-GEL BENTONITE	8	SK		
500-207	BULK SERVICE CHARGE	246	CFT		
500-306	MILEAGE CMTG MAT DEL OR RETURN	209.67	TMI		
INVOICE SUBTOTAL					
DISCOUNT-(BID)					
INVOICE BID AMOUNT					
*-KANSAS STATE SALES TAX					
*-PRATT COUNTY SALES TAX					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					=====>

950-29-06

JUN 1992 RECEIVED

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TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER THE FIRST OF THE MONTH AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF THIS ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND