

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5506 **CONFIDENTIAL**  
Name: WOOLSEY PETROLEUM CORPORATION  
Address: 125 North Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202

Purchaser: BLUESTEM GAS MARKETING, INC.  
Operator Contact Person: Debra Clingan  
Phone: (316) 267-4379 ext. 106

Contractor: Name: Pratt Well Services  
License: 5893

Wellsite Geologist: \_\_\_\_\_ **APR 07 2000**

Designate Type of Completion:  
 New Well  Re-Entry  Workover **WICHITA, KS**  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: TXO Production Corporation  
Well Name: Meyer D-1

Original Comp. Date: 10-21-84 Original Total Depth: 4848'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 4090' Plug Back Total Depth  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-08-99 12-16-99  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date by  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 007-21927-0001

County: Barber

C. SW NE SW Sec. 20 Twp. 34 S. R. 13  East  West

1650' FSL feet from (S) N (circle one) Line of Section

1650' FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)

Lease Name: Meyer D Well #: 1

Field Name: Aetna

Producing Formation: Toronto

Elevation: Ground: 1649' Kelly Bushing: 1660'

Total Depth: 4848' Plug Back Total Depth: 4090'

Amount of Surface Pipe Set and Cemented at 429' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from n/a

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan n/a OWWO 7/30/01 **AB**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 1000 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: n/a **APR 06 2000**

Operator Name: \_\_\_\_\_ **CONFIDENTIAL**

Lease Name: RELEASED License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: Barber Docket No.: \_\_\_\_\_ **MAR 02 2002**

FROM CONFIDENTIAL

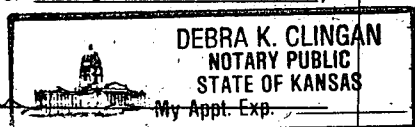
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey  
Title: President Date: 04/06/00

Subscribed and sworn to before me this 6th day of April, 2000

Notary Public: Debra K. Clingan  
Date Commission Expires: March 4, 2002



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name: Meyer D Well #: 1  
 Sec. 20 Twp. 34 S. R. 13  East  West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drillstems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets) Filed w/original ACO in 1984  
 Samples Sent to Geological Survey  Yes  No in 1984  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:  
 Open hole logs ran in 1984  
 Cement bond log in 1999

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Given in 1984

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8-5/8"	24#	429'	Class A	250	
Production		4-1/2"	10.5#	4844'	Lite	200	
					Thixotropic	100	3/7# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	CIBP 4690'	common	2 sx	
	Sqz perfs 4105'	Class A	60 sx 50 sx	10% salt, .03% F1-10 10% salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	4733-4769' Mississippian	(see 1984 ACO)	
	4690' CIBP		
6 JSPF	4105' Perf & cement squeeze	4090' Cement retainer on top	
6 JSPF	4005-4013' Toronto	48 holes, 60° phasing	
6 JSPF	4020-4027' Toronto	42 holes, 60° phasing	

TUBING RECORD Size 2-3/8" 4.7# Set At 4069' Packer At none Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 12-14-99 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 5 Bbls. Gas 1200 Mcf Water -0- Bbls. Gas-Oil Ratio 240:1 Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4005-13' & 4020-27'  Other (Specify)

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

2126

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

Table with columns: DATE, SEC, TWP, RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE, WELL#, LOCATION, COUNTY, STATE, OLD OR NEW.

Table with columns: CONTRACTOR, TYPE OF JOB, HOLE SIZE, CASING SIZE, TUBING SIZE, DRILL PIPE, TOOL, PRES. MAX, MEAS. LINE, CEMENT LEFT IN CSG, PERFS, DISPLACEMENT, EQUIPMENT, PUMP TRUCK, BULK TRUCK, DRIVER.

Table with columns: OWNER, CEMENT, AMOUNT ORDERED, COMMON, POZMIX, GEL, CHLORIDE, SALT, CL-a-pro, mud-clean, FI-10, HANDLING, MILEAGE, TOTAL.

RECEIVED KANSAS CORPORATION COMMISSION

APR 07 2000

CONSERVATION DIVISION WICHITA, KS

REMARKS:

Load Hole + pressure test casing w/2 1/2 KCL perforate casing, take inj rate 4 1/2 bpm - 900 psi...

CONFIDENTIAL

SERVICE

Table with columns: DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, PLUG, Squeeze manifold, TOTAL.

CHARGE TO: Woolsey Petroleum STREET: P.O. Box 168 CITY: MED. LODGE STATE: KANSAS ZIP: 67104

RELEASED

FLOAT EQUIPMENT

MAR 02 2002

FROM CONFIDENTIAL

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed.

SIGNATURE

Allen F. Dick

TAX 210.13 TOTAL CHARGE 3493.53 DISCOUNT 656.68 NET 2836.85 IF PAID IN 30 DAYS

PRINTED NAME

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

**CONFIDENTIAL**

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441 Ext. 261

Contractor: License # 6165  
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe  
Phone 316-722-9327

PURCHASER Nat. Bookwh. to. sales line

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-21-84 10-1-84 10-21-84  
Spud Date Date Reached TD Completion Date  
4848' 4827'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...feet  
8-5/8" @ 429'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet

If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt

API NO. 15-007-4-27-2197  
County Barber  
SW NE SW 20 34S Rge 13W  East  
Sec Twp Rge  West

1650 Ft North from Southeast Corner of Section  
34 30 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

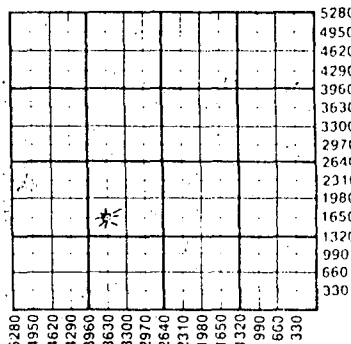
Lease Name MEYER "D" Well # 1

Field Name Aetna

Producing Formation Mississippi

Elevation: Ground 1649' KB 1660'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # n/a

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title Harold R. Trapp Date 11-30-84

Subscribed and sworn to before me this 30th day of November 1984

Notary Public Sandra Lou Felber  
Date Commission Expires 7-30-88

Sandra Lou Felber  
NOTARY PUBLIC  
State of Kansas  
My Appl. Expires 7-30-88

**GEOL. FILE**

Form ACO-1 (7-84)

**ORIGINAL ORIGINAL**

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 07 2000

CONSERVATION DIVISION  
WICHITA, KS

KCC

APR 06 2000

**CONFIDENTIAL**

RELEASED

MAR 02 2002

FROM CONFIDENTIAL

Operator Name TXO PROD CORP. Lease Name Meyer "D" Well# 1 SEC. 20 TWP. 34S. RGE. 13W  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  Log  Sample

DST #1, 4732-57' (Miss)  
 IFP/30"=64-51#, strong blow  
 ISIP/60"=129#  
 FFP/45"=64-51#, strong blow  
 FSIP/90"=1424#  
 Rec: 470' GIP + 20' DM

Ran O. H. Logs

Name	Top	Bottom
Herington	2094	-434
Towanda	2235	-575
Onaga Sh	2969	-1309
Wab	3025	-1365
Stotler	3194	-1534
Topeka	3410	-1750
Elgin Sh	3759	-2099
Heebner	3969	-2309
Toronto	3990	-2330
Lansing	4140	-2480
Lansing "A"	4146	-2486
Drum	4460	-2800
Swope	4582	-2922
Hertha	4611	-2951
BKC	4661	-3001
Miss	4732	-3072
LTD	4848	
RTD	4845	
PBD	4827	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	24#	429'	Class A	250	
PRODUCTION		4-1/2"	10.5#	4844'	Lite	200	
					Thixotropic	100	3/7# Gilsomite per s

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
w/A JSPE (141 holes)	4733-69'	Dump 500 gals 5% HCl w/clay stab, surfactant & iron seq. agent & 65 bbls 2% KCl	4733-69'
		Treated w/1000 gals 15% HCl, NE, cla-sta, & double FE	4733-69'
		Frac w/400 sxs 10-20 sand in 500 bbls Pur-Gel	CO2

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	w/80 tons CO2
	2-3/8"	4734'	4702'		

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain) \_\_\_\_\_  
 Have not tied into sales line  Flowing  Pumping  Gas Lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	none	1069 MCFD	75. BW		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation 4733-69'  
 Sold  Other (Specify) \_\_\_\_\_  
 Used on Lease  Dually Completed \_\_\_\_\_  
 Conmingled \_\_\_\_\_

**CONFIDENTIAL**

**TITE HOLE**