

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) X / Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,684-0000

ADDRESS 400 One Main Place, Wichita, KS 67202 COUNTY Barber

FIELD _____

** CONTACT PERSON Wilber Berg PROD. FORMATION _____
PHONE 316/263-8521 _____ Indicate if new pay.

PURCHASER _____ LEASE Donovan

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SE NE

DRILLING CONTRACTOR Big-H Drilling, Inc. 2310 Ft. from north Line and

ADDRESS 400 One Main Place 990 Ft. from east Line of (E)

the NE (Qtr.) SEC 21 TWP 32 RGE 11 (W).

Wichita, KS 67202

PLUGGING CONTRACTOR Big-H Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS 400 One Main Place

Wichita, KS 67202

TOTAL DEPTH 4465 PBTD _____

SPUD DATE 10/24/83 DATE COMPLETED 11/1/83

ELEV: GR 1514 DF 1525 KB 1527

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 214 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 1983.



MY COMMISSION EXPIRES: 9-7-87

Kerry S. Graber
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION
NOV 14 1983
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Hummon Corporation LEASE NAME Donovan SEC 21 TWP 32 RGE 11 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1: 3595-3692'</p> <p>OP 60/90/90/90</p> <p>Rec. 191' O&GCM (10% oil, 20% gas, 70% mud)</p> <p>600' GIP</p> <p>FP 59-79/108-108</p> <p>SIP 489-451</p> <p>HP 1779-1749</p>			<p>ELECT. LOG TOPS</p> <p>Ind. Cv. 2605 -1078</p> <p>Wab. 2661 -1134</p> <p>Tarkio Lm 2822 -1295</p> <p>Elgin 3407 -1880</p> <p>Heebner 3590 -2063</p> <p>Dgls. Sh. 3678 -2151</p> <p>Lansing 3771 -2244</p> <p>Miss 4416 -2889</p> <p>LTD 4465</p>	
<p>RELEASED</p> <p>DEC 14 1984</p> <p>FROM CONFIDENTIAL</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23 #	214	Common	215	2% gel 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
---------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold) Perforations