

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-007-21,353-00-00

ADDRESS 200 W. Douglas, Ste. 300
Wichita, Kansas 67202

COUNTY Barber
FIELD Nurse NW

**CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION N/A
LEASE Stumph

PURCHASER N/A
ADDRESS N/A

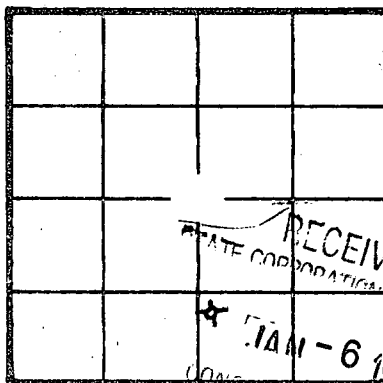
WELL NO. #1
WELL LOCATION

DRILLING H-30
CONTRACTOR
ADDRESS 251 N. Water
Wichita, KS 67202

1220 Ft. from South Line and
2310 Ft. from East Line of
the 24 SEC. 30S TWP 13W RGE.

PLUGGING Same
CONTRACTOR
ADDRESS Same

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4630 PBDT N/A

SPUD DATE 12-18-81 DATE COMPLETED 1-3-82

ELEV: GR 1765 DF N/A KB 1779

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented N/A

DV Tool Used N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) TXO Production Corp.

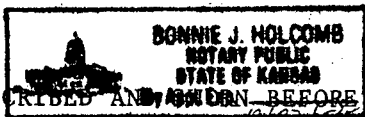
OPERATOR OF THE Stumph LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF January, 1982.

(S) Harold R. Trapp

Bonnie J. Holcomb
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12-23-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing end shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Heebner	3668	-1889		
U/Douglas	3716	-1937		
Kansas City	3823	-2044		
Massey	4250	-2471		
Miss.	4305	-2526		
Viola	4457	-2678		
Simpson	4571	-2792		
RTD	4630			
LTD	4629			
Ran O.H. Logs				
DST #1, 4274-4300' (Miss.), w/results as follows:				
IFP/30": plugging, weak blow				
ISIP/60": 1634#				
FFP/45": 314-739#, strong blow				
FSIP/90": 1614#				
Rec: 500' GCM, 500' GCMW, 600' SW				
DST #2, 4470-80' (Viola), w/results as follows:				
IFP/30": plugged				
ISIP/60": 867#				
FFP/45": 29-29#				
FSIP/90": 275#				
Rec: 420' GIP & 63' DM				
DST #3, 4310-30' (Lower Miss.), w/results as follows:				
IFP/30": 21-21#				
ISIP/60": 217#				
FFP/45": 31-41#				
FSIP/90": 103#				
Rec: 10' DM				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8"	24#	336'		200 lite	2% gel 3% CaCl + 100 common

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production D & A, 1-3-82	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A MCF
	Water N/A %	Gas-oil ratio N/A bbls.
Disposition of gas (vented, used on lease or sold) dry	Perforations N/A	