

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6759 EXPIRATION DATE _____

OPERATOR Mr. William N. Bucklin, III API NO. 15-007-21,530-00-00

ADDRESS 90 Gold Street COUNTY Barber

San Francisco, CA 94133 FIELD _____

** CONTACT PERSON Mr. William N. Bucklin PROD. FORMATION _____

PHONE 415 - 433-7100

PURCHASER _____ LEASE Stumph

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SE SW or _____

DRILLING H-30, Inc. 330 Ft. from South Line and

CONTRACTOR _____ 1650 Ft. from East Line of

ADDRESS 251 N. Water, Suite 10 the (Qtr.) SEC 25 TWP 30 SRGE 13 (W).

Wichita, KS 67202

PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS Box 31

Russell, KS 67665

TOTAL DEPTH 4770' PBTD _____

SPUD DATE 11/28/82 DATE COMPLETED 12/8/82

ELEV: GR _____ DF _____ KB 1881'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

KCC
KGS
SWD/REP
PLG. _____

Amount of surface pipe set and cemented 328' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

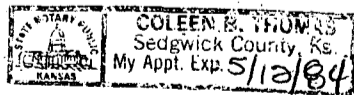
A F F I D A V I T

Gary Younger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gary Younger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of January, 1983.



Coleen B. Thomas
Coleen (NOTARY PUBLIC)
B. Thomas

MY COMMISSION EXPIRES: May 12, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

IAN 19 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR William N. Bucklin, III LEASE Stumph

SEC. 25 TWP. 30S RGE. 13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
Sand and Red Bed			80'		
Red Bed			352'		
Red Bed and Shale			1508'		
Shale and Anhydrite			1808'		
Anhydrite and Shale			2053'		
Shale and Anhydrite			2308'		
Shale			2958'		
Shale and Shells			3180'		
Lime and Shale			3398'		
Shale and Lime			3658'		
Lime			3790'		
Lime and Shale			4453'		
Lime			4559'		
Lime and Chert			4770'		
Rotary Total Depth			4770'		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor Pipe	26"	18"	Culvert	10'	50/50 Poz.	5 C.Y.	4% gel, 3% cc
Surface	12-1/4"	8-5/8"	24# Pipe	328'	Common	325 sxs	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations