

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,284-00-00 **ORIGINAL**
County Barber
185'S & 300'W of
C - NW - NW - NW Sec. 4 Twp. 30s Rge. 13w XW

Operator: License # 5056
Name: F. G. Holl Company
Address 6427 E. Kellogg
P.O. Box 780167
City/State/Zip Wichita, KS 67278-0167
Purchaser: Clear Creek
Operator Contact Person: Elwyn H. Nagel
Phone () (316) 684-8481
Contractor: Name: Trans-Pacific Drilling
License: 5841
Wellsite Geologist: Brent B. Reinhardt

4765 Feet from S/N (circle one) Line of Section
5250 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name LAMBERT "C" Well # 1-4
Field Name Jem
Producing Formation Viola
Elevation: Ground 1908' KB 1917'
Total Depth 4784' PBD None
Amount of Surface Pipe Set and Cemented at 293'KB Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion
 New Well X Re-Entry Workover
X Oil SWD S10W X Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan NA
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

If Workover/Re-Entry: old well info as follows:

Operator: F. G. Holl Company
Well Name: LAMBERT "C" #1-4

Comp. Date 4/17/92 Old Total Depth 4784'
X Reacidized
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

12/29/89 1/9/90 2/6/90
Spud Date Date Reached TD Completion Date

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 15 1992
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
Title Elwyn H. Nagel, Manager Date 6/10/92
Subscribed and sworn to before me this 10th day of June, 1992.
Notary Public [Signature]
Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

V. JEAN FEIL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-31-93

Operator Name F. G. Holl Company Lease Name LAMBERT "C" Well # 1-4

Sec. 4 Twp. 30s Rge. 13w East West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

See Original ACO-1 Submitted: 4/16/90

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Original ACO-1 submitted: 4/16/90

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
See Original							

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2 SPF	4578-4613' Viola (Original Shooting)		REAC: 3000 15% DSFE, SWB:	4613'
			5 BFPH w/SO, Dumped 20 bbls	
			CLA-FIX wtr, 2 gals HOWCO	
			suds, 1 gal PCN88, SWB: 30	
			BFPH w/NSO, SIFN, SWB: 3.34	
			BFPH w/NSO, Returned to pumping with	

TUBING RECORD	Size	Set At	Packer At	Liner Run	hopes of getting oil back.
	2 3/8"	4631'	None		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No TA: 5/17/92

Date of First, Resumed Production, SWD or Inj. None Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perfor Dually Comp Commingled Other (Specify)

Production Interval: 4578-4613'
Viola
TA: 5/17/92