

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 7775
Name: WILTON PETROLUM INC
Address 1: PO BOX 391
Address 2: _____
City: CANTON State: KS Zip: 67428 + 0391
Contact Person: BERNIE RUNDSTROM
Phone: (620) 628-4466

API No. 15 - 159-05203-00-00
If pre 1967, supply original completion date: 01/03/1940
Spot Description: S/2 NW
S2 NW Sec. 31 Twp. 20 S. R. 7 East West
2,970 Feet from North / South Line of Section
2,970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: RICE
Lease Name: IS BROTHERS Well #: 3-A

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8.63 Set at: 1065 Cemented with: NO RECORD AVAILABLE Sacks
Production Casing Size: 4.5 Set at: 3309 Cemented with: NO RECORD AVAILABLE Sacks

List (ALL) Perforations and Bridge Plug Sets:

OPEN HOLE

Elevation: 1634 (G.L. / K.B.) T.D.: 3323 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

PER KCC RULES AND REGULATIONS

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

WELL DRILLED 1940, NO COMPLETION RECORDS ON HAND

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seg. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: BERNIE RUNDSTROM

Address: PO BOX 391 City: CANTON State: KS Zip: 67428 + _____

Phone: (620) 628-4466

Plugging Contractor License #: 31529 Name: MIKE'S TESTING & SALVAGE, INC

Address 1: PO BOX 467 Address 2: _____

City: CHASE State: KS Zip: 67524 + 0467

Phone: (620) 562-8088

Proposed Date of Plugging (if known): 12/2013

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 12-17-13 Authorized Operator / Agent: _____
(Signature)

KCC WICHITA

DEC 20 2013

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 7775
Name: WILTON PETROLUM INC
Address 1: PO BOX 391
Address 2: _____
City: CANTON State: KS Zip: 67428 + 0391
Contact Person: BERNIE RUNDSTROM
Phone: (620) 628-4466 Fax: (620) 628-4636
Email Address: RUNDACCT@HOMETELCO.NET

Well Location:
S2 NW Sec. 31 Twp. 20 S. R. 7 East West
County: RICE
Lease Name: IS BROTHERS Well #: 3-A

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: MARTHA E NELSON
Address 1: % FRANK NELSON
Address 2: 513 PARAISO AVE
City: SPRING VALLEY State: CA Zip: 91977 + 6030

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12-17-13 Signature of Operator or Agent:  Title: VICE PRESIDENT

KCC WICHITA

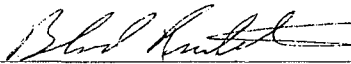
DEC 20 2013

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: WILTON PETROLEUM, INC		License Number: 7775	
Operator Address: PO BOX 391		CANTON	KS
		67428	
Contact Person: BERNIE RUNDSTROM		Phone Number: 620-628-4466	
Lease Name & Well No.: BROTHERS I S 3-A		Pit Location (QQQQ): _____ S2 _____ NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-159-05203-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. STANDARD PLASTIC LINER		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. VISUAL	
		KCC WICHITA DEC 20 2013 RECEIVED	
Distance to nearest water well within one-mile of pit: <u>1650</u> feet Depth of water well <u>65</u> feet		Depth to shallowest fresh water <u>65</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>CEMENT TO PLUG WELL</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>LET DRY AND BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>12-17-13</u> Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Corporation Commission

Sam Brownback, Governor

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

WILTON PETROLEUM, INC.
PO BOX 391
CANTON, KS 67428-0391

December 19, 2013

Re: BROTHERS I S #3-A
API 15-159-05203-00-00
31-20S-7W, 2970 FSL 1307 FWL
RICE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 17, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000