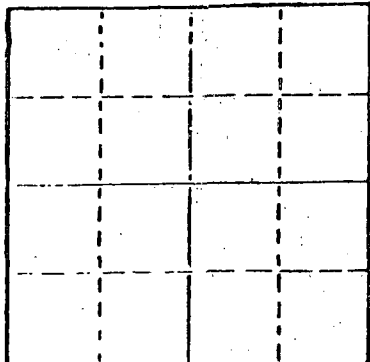


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Barber County, Sec. 31 Twp. 30S Rge. 12 ~~XX~~W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
SE NE SW
Lease Owner Raymond Oil Co., Inc.
Lease Name Hazelton Land Co. Well No. 3
Office Address One Main Place, Suite 900, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry Hole



Locate well correctly on above
Section 71st

Date Well completed June 3, 1983
Application for plugging filed June 3, 1983
Application for plugging approved June 3, 1983
Plugging commenced June 3, 1983
Plugging completed June 3, 1983
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Maurice V. Leslie, Nashville, Ks.
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4403'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	291'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 1st plug @ 800' with 50 sx. 60-40 posmix, 2% Gel, 3% CC
- 2nd plug @ 360' with 50 sx. 60-40 posmix, 2% Gel, 3% CC
- 3rd plug & bridge hulls to 40' with 10 sx. 60-40 posmix, 2% Gel, 3% CC
- Plugged rat hole with 10 sacks.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Graves Drilling Co., Inc.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
Betty Brandt (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Betty Brandt
910 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of June, 1983

Chris J. Strunk
Notary Public.

My commission expires March 16, 1986



RECEIVED
STATE CORPORATION COMMISSION

JUN 27 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Raymond Oil Co., Inc. LEASE Hazelton Land Co. SEC. 31 TWP. 30S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Red bed			0	2055		
Shale & lime			2055	3505		
Lime & shale			3505	3735		
Shale & lime			3735	3791		
Lime & shale			3791	3805		
Shale & lime			3805	4403		
Rotary Total Depth				4403		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	291	common	265 sx.	2% Gel. 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations