

STATE OF KANSAS
STATE CORPORATION COMMISSION

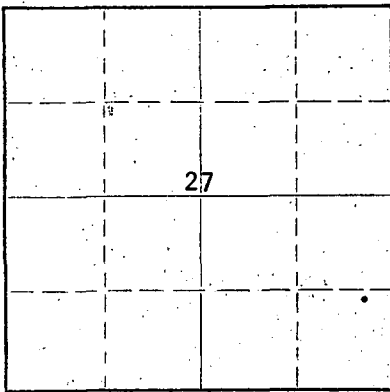
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Barber County, Sec. 27 Twp. 34S Rge. 13 ~~XXX~~ X (W)

Location as "NE/CNW/SW" or footage from lines: CN 1/2 SE SE
Lease Owner: Socony Mobil Oil Company, Inc.
Lease Name: Blanche Sterling Well No. 1-A
Office Address: 300 North Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole): Gas Condensate
Date well completed: October 24, 1958 19
Application for plugging filed: November 7, 1962 19
Application for plugging approved: November 27, 1962 19
Plugging commenced: December 10, 1962 19
Plugging completed: December 14, 1962 19
Reason for abandonment of well or producing formation: Dry

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production: 6-21-62 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Herman Justus
Producing formation: Elgin Depth to top: 3631 Bottom: 3641 Total Depth of Well: 3641 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9 5/8"	340'	none
				7"	none	2130'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in and rigged up. Measured T.D.
Cleaned out cellar, sanded to 3620' and dumped 6 sx. cement. Worked pipe and loaded hole with water.
Worked pipe and shot @ 2500'-2400'-2300'-2200'-2120'.
Worked on equipment and pulled pipe.
Pulled pipe and plugged well with mud. Built rock bridge @ 200' and dumped 30 sx. cement. Filled hole and rock bridge and capped well with 15 sx. cement.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor: Forbes Casing Pulling, Inc.
Address: Box 221 Great Bend, Kansas

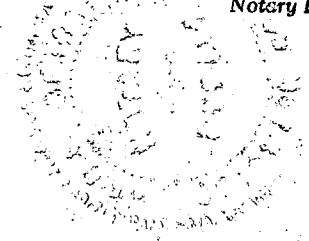
STATE OF Kansas, COUNTY OF Sedgwick, ss.
T. V. Herriage (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. V. Herriage
300 North Broadway, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of January, 1963

My commission expires April 4, 1966

Jack Beardsley
Notary Public.



27-34-13W (8-54)
MAGNOLIA PETROLEUM COMPANY *Division*
WELL RECORD

X-1316

Total Depth Drilled 3613' RTD Permit No. _____ Lease Name Blanche STERLING
 Oil String Set @ 3630' (7") Serial No. _____ Well No. 1-A
 Plug Back Depth None Completed as Dry Gas Well Field Elwood
 Vertical or Directional Hole Vertical (TYPE OF WELL) District Chase
 Parish Barber State Kansas State Reg. District Great Bend, Kansas
 Block Section 27 Township 34S Unit Range 13W Distance From Nearest Town 3 mi West & 2 1/2 mi North of Hardtner, Kansas
 Location of Well: C N/2 SE SE; 660' FEL 990' FSL of SE/4

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	10-6-58	D. W. Clarke, MCo Civil Engr. Dept.	
* Level location	10-10-58	Peel Bros., Inc., Holsington, Ks.	
Commenced Erecting Derrick	10-12-58	" "	
Completed Erecting Derrick	10-12-58	" "	
Commenced Rigging Up	10-12-58	" "	
Initial Rigging Up Completed	10-12-58	" "	
Commenced Drilling (Spud Date)	10-12-58	" "	3:00 P. M.
Completed Drilling (Total Depth)	10-21-58	" "	
Moved In Cable Tools	None		
Oil String Casing Set	10-23-58	Peel Bros., Inc., Holsington, Ks.	
Plug Back (Final)	None		
Perforations (Final)	None		
Completed Subsurface Installations (Final)	10-24-58	Peel Bros., Inc., Holsington, Ks.	Ran 2" tbg.
Completed Well Head Installations (Final)	10-27-58	Under the supervision of	9-5/8" x 7" D.R.
Commenced Bringing in (Final)	10-24-58	J. B. Ledbetter, MCo Production	Hinderliter Csgd
Well Cleaned (Final)	10-28-58	Foreman	w/2 2" side outlets
Commenced Abandonment			2000' work press
Completed Abandonment		Co. Coml Date: 10-24-58	4000' test

* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED Furn by Contractor : SOURCE Hauled
 NO. DAYS FUEL USED Furn by Contractor : KIND Butane : SOURCE Hauled

Measuring Point Will Be Ground Kelly Bushing Kelly Bushing Kelly Bushing to Surface Csg.
 Kelly Drive Bushing. 1507' Elevation 1497' To Gr. Elev. 10' Surface Csg. Flg. 11' Flange Elev. 1496'

Transfer No. In: 7022-7024 - CASING, TUBING, & * CEMENTING RECORD Transfer No. Out: _____

Size	Weight	Collars & Threads	Kind	Rge	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed	
						Put In	Pulled	Left In			
9-5/8"	25.4#/	.250 WT Armo Slip Joint Class 1			3	9	340		340	None	None
7"	20#/	8 RT J-55 SS ST&C Class 1			2	113	3619		3619	None	3 - 3624 - 3550 3520
2"	4.7#/	8 RT J-55 SS Class 2			2	116	3621		3621		
9-5/8" csg set @ 351' w/275 sx Poamix "B", 2% CC, circ; WOC 24 hrs.											
7" csg set @ 3630' w/200 sx Poamix "A" & 2% Gal; WOC 27 hrs.											

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SECTION NO. 1 - PRODUCTION TESTS AND POTENTIAL TEST DATA:

No test taken - not required as per Field Rules.
 Gas to Cities Service Gas Company, on line 7:30 P. M. 10-28-58.

* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727. As needed.

Section 1- Production Tests and Potential Test Data
 Section 2- Formation Summary
 Section 3- Depth Measurements
 Section 4- Drill Stem Tests
 Section 5- Perforating and Squeeze Record
 Section 6- Surveys Performed
 Section 7- Core Record
 Section 8- Bit Record
 Section 9- Acidizing or Other Completion Operation
 Section 10- Summary of Operations
 Section 11- Formation Record
 Section 12- Plugging & Abandonment Record

Original Signed By
 C. O. TURNER

Lease Name Blanche STERLING Well No. 1-A Sheet No. 1 of 3 Sheets

**MAGNOLIA PETROLEUM COMPANY
WELL RECORD**

SECTION No. 2 - FORMATION SUMMARY: Data taken from X-1092

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>DST</u>	<u>ELEC LOG</u>	<u>GR-N LOG</u>	<u>REMARKS</u>
Red Bed	0	351				
Shale & Shells	351	1055				
Shale	1055	1500				
Anhydrite	1500	1535				
Shale	1535	1680				
Lime	1680	1740				
Lime & Shale	1740	2115				
Lime	2115	2210				
Lime & Shale	2210	2590				
Shale	2590	2775				
Shale & Lime	2775	2930				
Shale	2930	3040				
Shale & Lime	3040	3615				
Shale & Sand	3615	3642	#1,2		GR,N	See Section 4 for DST. See Section 6 for Surveys.

SECTION No. 3 - DEPTH MEASUREMENTS:

	<u>DRILLERS DEPTH</u>	<u>STEEL LINE</u>	<u>#GR-N LOG</u> <u>#ELEC LOG</u>	<u>KELLY BUSHING TO FLANGE 11'</u>	<u>SURFACE FLANGE DEPTH (*)</u>
Total Depth (RTD)	3641	3641	#3642		3630*
Casing Seat (Surf)	351	351	#353		340*
Casing Seat (Oil)	3630	3630			3619*
Plug Back Depth	None				
Perforations	None				

Collars or Radium Markers as shown on None.

(*) Indicates correct measurement from Surface Casing Flange as permanent datum.

SECTION No. 4 - DRILL STEEL TESTS: Data taken from Morning Report & Sv Co Reports

<u>No.</u>	<u>Date</u>	<u>From</u>	<u>To</u>	<u>Kind of Test</u>	<u>Tool @</u>	<u>Top Ck</u>	<u>Btn Ck</u>	<u>Time</u>	<u>Results</u>
1	10-21-58	3619	3636	Op hole	3619	1"	5/8"	2 hrs.	SFP 20%, gas to surf in 18 min, 56 MCF in 30 min, 143 MCF in 1 hr, 200 MCF in 2 hrs; rec 40' OCM; IFP 20%, FFP 63%, ISIBHP 1098#, FSIBHP 1102# in 30 min, IHH 2047#, FHH 2044#.
2	10-22-58	3634	3642	Op hole	3634	1"	5/8"	2 hrs.	SFP 60%, gas to surf in 2-1/2 min, 536 MCF in 5 min, 1011 MCF in 30 min, 1405 MCF in 1 hr, 1578 MCF in 1-1/2 hrs, 1610 MCF in 2 hrs; rec 30' OCM; IFP 63%, FFP 204#, ISIBHP 1106#, FSIBHP 1070# in 20 min, IHH 2055#, FHH 2007#.

SECTION No. 5 - PERFORATING AND SQUEEZE RECORDS: Data taken from Morning Report & Sv Co Reports

PERFORATING RECORD - None

SQUEEZE RECORD - None

SECTION No. 6 - SURVEYS PERFORMED:

<u>No.</u>	<u>Kind</u>	<u>From</u>	<u>To</u>
1	Welog Gamma Ray	0	3640.5
1	Welog Neutron	0	3642

SYFO DEVIATION SURVEY
DEPTH OFF VERTICAL

500	1/4°
1000	1/4°
1500	1/4°
2000	1/4°
2500	1/2°
3000	1/2°
3500	1/2°

NO DIRECTIONAL SURVEY - VERTICAL HOLE

AVERAGE HOLE DIAMETER 8-3/4"

SECTION No. 7 - CORE RECORD: None

SECTION No. 8 - BIT RECORD: Data taken from X-1892

<u>No. Used</u>	<u>Size</u>	<u>Kind</u>	<u>From</u>	<u>To</u>
1	12-1/4"	Rockbit	0	353
1	13-3/4"	(Reming)	0	353
9	8-3/4"	Rockbit	353	3641

SECTION No. 9 - ACIDIZING OR OTHER COMPLETION OPERATIONS: Data taken from Morning Report

None

SECTION No. 10 - SUMMARY OF OPERATIONS: Data taken from Morning Report

(1) Drilling and Exploratory Operations Performed:

- 10-12-58 Spud @ 3:00 P. M.
- 10-13-58 Set 9-5/8" csg @ 351' w/275 sx Pozmix "D" Circ.
- 10-19-58 Changed to oil emulsion mud @ 3180'.
- 10-21-58 DST #1, 3619-36', rec 40° GCH, gas vol 200 MCF in 2 hrs; RTD 3641'.
- 10-22-58 DST #2, 3634-41', rec 30° GCH, gas vol 1610 MCF in 2 hrs; ran Welox logs.
- 10-23-58 Set 7" csg @ 3630' w/200 sx Pozmix "A"; nipples up 7" csg, ran 2" tbg w/bit to drill plug.

(2) Completion Operations Performed:

- 10-24-58 Dried cement plug 3597-3630, circ to btm; pulled tbg w/bit, reran 2" tbg op ended & displaced mud w/wtr & wtr w/oil; reset 2" tbg @ 3632' w/seating nipple @ 3601'; released rig 10:00 P. M.; Co. Compl date.
- 10-25-58
to
- 10-27-58 Moving out Rotary.
- 10-28-58 TD 3641; swab 48 BLO + NW in 3 hrs; flow 83 BLO + NW in 18 hrs (last 7 hrs dry - no fluid), 1" orifice, TP 690#, CP 750#, gas vol 580 MCF/day; on line @ 7:30 P. M.; gas to Cit Sv Gas Co.

SECTION No. 11 - FORMATION RECORD: Data taken from Geological Letter

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUB-SEA</u>	<u>SOURCE</u>
Elgin ss	3631	-2127	Samples
Rotary Total Depth	3641		
Elgin ss	3629	-2125	Welox

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Wichita, Kansas

MAGNOLIA PETROLEUM COMPANY
WELL RECORD

[The body of the document contains a table with multiple columns and rows. The text is extremely faint and illegible due to heavy noise and low contrast. Only the general structure of a data table is discernible.]