

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD Strike out upper line when reporting plugging of formations.

Barber County, Sec. 24 Twp. 30 Rge. (E) 13 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' N. & 330' W. of SE Cor.

Lease Owner Cities Service Oil Company

Lease Name Smith "F" Well No. 1

Office Address Bartlesville, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed May 4 19 45

Application for plugging filed June 18 19 45

Application for plugging approved June 19 19 45

Plugging commenced June 23 19 45

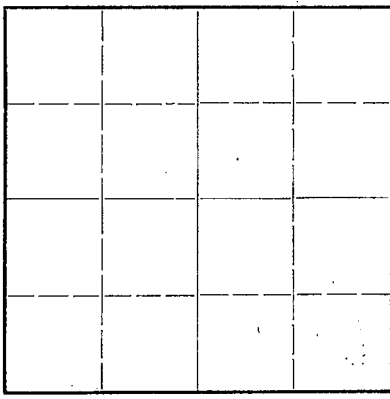
Plugging completed June 27 19 45

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well H. W. Kerr

Producing formation Arbuckle Depth to top 4706 Bottom 4731 Total Depth of Well 4731 Feet

Show depth and thickness of all water, oil and gas formations.

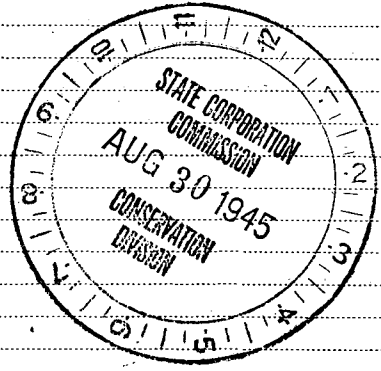
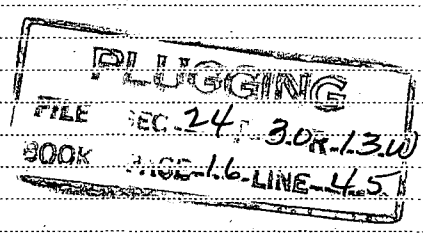
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	340'	None
				5 1/8"	4571'	1930'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed from feet to feet for each plug set.

Mudded hole to 325'. Dumped 15 sacks cement from 325' to 295'. Filled with mud and soil to 25'. 10 sacks cement to base of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Hauber
Address Box 751
Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton ss.

V. M. Conover (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover

Box 751, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 29th day of August 1945

H. G. Smith Notary Public

Commission expires March 12, 1947

Company Citizen Service Oil Co. Well No. 1 Farm Smith 970
 Location 330' North and 330' West of SE Corner Sec. 24 T. 30 R. 13W
 Elevation 1792 County Harber State Kansas
 Drlg. Comm. March 27, 1945 Contractor Hola Drilling Company
 Drlg. Comp. May 4, 1945 Acid See Below.
 T. D. 4731' Initial Prod. Dry Hole - P. & A. June 27, 1945.

CASING RECORD:

6-3/8" @ 340' con. 250 ex cement
 5-1/2" @ 4571' con. 350 ex cement;
 pulled 1930' of 5 1/2".

FORMATION RECORD:

sand	0-40
red shale	105
red shale & shells	240
sand & shale	310
shale red & shalle	1150
shale & lime shells	1210
shale & shells	1490
salt, shale & shells	1610
lime & shale breaks	1770
lime	2090
lime & shale breaks	2160
lime	2375
lime & shale breaks	2705
lime	2845
lime & shale breaks	3200
lime & shale	3280
lime	3263
lime & shale breaks	3440
lime	3470
lime & shale breaks	3525
lime	3700
lime & shale	3730
lime & shale breaks	3812
lime & shale	3825
sand	3891
lime	3840
lime & shale	3970
lime & shale breaks	3937
lime	3968
lime & shale breaks	3994
lime	4014
lime & shale	4072
lime	4217
lime & shale	4328
lime	4330
lime & chert	4345
short	4345

lime & chert	4340
chert	4362
shale	4380
shale & chert	4394
shale & lime	4420
lime & shale	4495
lime	4612
chale hard	4625
sand & shale	4644
shale & sand	4663
sand & shale	4678
lime & shale	4711
coed lime (sec. 6')	4717
lime	4731 TD

Top Viola	4474'
Top Simpson	4800'
Top Arbuckle	4706'
Penetration	25'
Total Depth	4731'

Drilled cement to 4540 GEN.

Port. 71 shots 4469-94.

Acidized 1500 gals. 5-12-45.

Swabbed through tubing, 10 bbls. water, per hr., small show oil and gas.

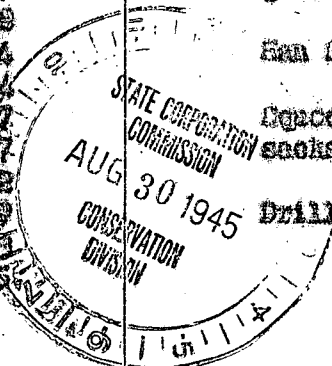
Sam Schluenger.

Spaced perforations with 200 sacks cement.

Drilled cement to 4530.

(OVER)

PLUGGING
 FILE SEC-24 30R13W 31S
 BOOK PAGE 16-LINE 45-



Perf. 45 shots 4473-82, small show oil.

Acidized 2000 gals.

Perf. 37 shots 4482-94.

Acidized 4000 gals.

Swabbed 52 bbls. water, 8 bbls. oil, 24 hrs.

Set Lane-Cells plug at 4450.

Perf. 46 shots 4410-22, small show oil and mud.

Acidized 1500 gals.

Swabbed 2 bbls. water, no oil, 12 hrs.

Set Lane-Cells plug at 4200.

Perf. 12 shots 4144-46, fillup 150' water in 1/2 hr.

Set Lane-Cells plug 4577.

Perf. 12 shots 4065-69, fillup 250' water with small show oil in 1 hr. 35 mins.

Set Lane-Cells plug 4039.

Perf. 11 shots 4018-22, fillup 350' water with small show oil in 1 hr. 55 mins.

Set Lane-Cells plug 3943.

Perf. 11 shots 3886-92, fillup 150' water in 20 mins.

Set Lane-Cells plug 3855.

Perf. 34 shots 3525-33, fillup 125' fluid with small show oil, 45 mins.

Swabbed 33 water, 10 oil, 24 hrs.

TYPE:	500'	00
	1000'	10
	1500'	00
	2000'	10
	2500'	00
	3000'	00
	3500'	00