

KANSAS

FORM CP-3
Rev. 1-8-82

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT REPORT

RECEIVED
STATE CORPORATION COMMISSION
4-13-82
APR 13 1982
CONSERVATION DIVISION
Wichita, Kansas

API Number 15-

200 Colorado Derby Building
Wichita, KS 67202

Operator's Full Name Phillips Petroleum Company

Complete Address Box 287 Great Bend, Kansas 67536

Lease Name Libert Well No. AB-1

Location C-5W/4 SE/4 Sec. 18 Twp. 32S Rge. 11 (East) (West)

County Barber Total Depth 4340'

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated _____

Plugging Contractor Kyle's Casing Pulling

Address Lehase, Kansas License No. 683

Operation Completed: Hour: 11⁰⁰ AM Day: 6 Month: 4 Year: 1982

Plugging Operations attended by Agent?: All Part _____ None _____

The above well was plugged as follows:

4 1/2" set @ 3639' w/ 15 sb. P.B. to 3606'

Top Perf 3568' to 3574' SB to 3500' + dump 4 sb

Pumps 15 gal 6 bulbs 10 gal

Release plug + displace w/ 150 sb. Cement 390 cc.

Run Recovered 8323' of 4 1/2" cas. SIP-400#

Amount of Surface Casing: 209'-8 5/8" sp w/ 102 sb

I hereby certify that the above plugging instructions were given as herein stated.

Signed: [Signature]
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

INVOICED

DATE

4-15-82

INV. NO.

9916-u

Signed: _____
Conservation Division Agent

15-007-00073-0000

DRY HOLE, BWDW, ETC.

Phillips Petroleum Company

Well No.

Lease Name

1

Gilbert-AB

Gas

S 18 T 32S R 11 W

Barber County, Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & sand	0'	40'		
Shale & shells	40'	170'		
Shale	170'	209'		
Red Bed	209'	700'	Formation Tops	
Shale & shells	700'	1612'	Lecompton-3289	
Lime & shale	1612'	2355'	Elgin Shale-3329'	
Shale & shells	2355'	2620'	Heebner-3493'	
Shale & lime	2620'	3435'	Sny. Sandstone-3508'	
Lime, shale & sand	3435'	3535'	Upper Douglas Sandstone-3565'	
Shale & lime	3535'	3740'	Lower Douglas Sandstone-3610'	
Lime	3740'	4285'	LKC-3690'	
Lime & chert	4285'	4315'	Base LKC-4175'	
Chert	4315'	4340'	Base Penn-4289	
T.D.	4340'		Miss. Chert-4209'	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

C. S. [Signature]

Signature

District Superintendent

Title

Date

RECEIVED
STATE CORPORATION COMMISSION

JAN 11 1982

CONSERVATION DIVISION
Wichita, Kansas