

KANSAS

FORM CP-3
Rev. 1-8-82

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT REPORT

RECEIVED
STATE CORPORATION COMMISSION

APR 26 1982

CONSERVATION DIVISION
Wichita, Kansas

API Number 15-

15-007-20929-A

200 Colorado Derby Building
Wichita, KS 67202

Operator's Full Name George R. Jones

Complete Address 135 N. Market St. 1210 Wichita, Kansas 67202

Lease Name Matt "B" OWWO Well No. 1

Location NE-NE-NE Sec. 2 Twp. 31 Rge. 12 (East) (West)

County Barber Total Depth 4310'

Abandoned Oil Well Gas Well XX Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelos Garing Pulling

Address Chase, Kansas License No. 683

Operation Completed: Hour: 4³⁰ pm Day: 20 Month: 4 Year: 1982

Plugging Operations attended by Agent?: All XX Part None

The above well was plugged as follows:

4 1/2" set @ 4307' w/200 cf
P.B. to 4270' Top Perf/4246' to 50
Squeezed Bottom w/50 cf - pump plug to 3790'
Pump 15 gal. - 6 hulls - 10 gal. - Release plug
& displace w/150 cf Cement 3900 C.
Howco

SIP-400 # Recovered 3310' of 4 1/2" cas.

Amount of Surface Casing: 287' of 8 1/2" w/265 cf

I hereby certify that the above plugging instructions were given as herein stated.

Signed: M. W. Resler
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

INVOICED
DATE 4-27-82
INV. NO. 9993-U

Signed: _____
Conservation Division Agent

KANSAS DRILLERS LOG

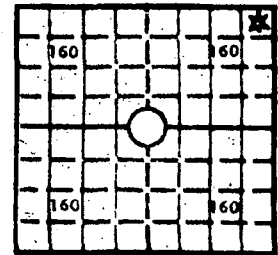
S. 2 T. 31 R. 12 ^W

API No. 15 — 007 — 20,929-00-01 OWWO
 County Number

Loc. NE NE NE

County Barber

640 Acres
N



Locate well correctly

Elev.: Gr. 1612'

DF 1615' KB 1617'

Operator
George R. Jones

Address
Suite 1310, 125 No. Market, Wichita, Kansas 67202

Well No. 1 Lease Name Mott "B"

Footage Location
330 feet from (N) line 330 feet from (E) line

Principal Contractor Gabbert-Jones, Inc. Geologist Lee Poulsen

Spud Date May 10, 1980 Total Depth 4310' P.B.T.D. 4270'

Date Completed August 11, 1980 Gas Purchaser Kansas Gas Supply

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4"	8-5/8"	20#	287'	Common	265	2% gel 3% C.C.
production	7-7/8"	4-1/2"	10.5#	4307'	HOWCO Light Posmix	50 150	10# Gilsomite 18% salt sat. 75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			4	jet	4246' - 4250'

Size	Setting depth	Packer set at
2-3/8"	4233'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

1000 gal. 15% MCA; displaced 50,000 SCF nitrogen
 12,500 gal. foam frac w/65 sacks 20-40 sand; 134,000 SCF nitrogen

STATE RECEIVED
 DEPARTMENT OF REVENUE
 INFORMATION COMMISSION
 4246' - 4250'
 JAN 25 1982
 CONSERVATION DIVISION
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production August 11, 1980 Producing method (flowing, pumping, gas lift, etc.) flowing

RATE OF PRODUCTION PER 24 HOURS	Oil ? bbls.	Gas 532 MCF	Water ? bbls.	Gas-oil ratio ?	CFPB
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Disposition of gas (vented, used on lease or sold) vented Producing interval(s) 4246' - 4250'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

GOR not available when report prepared

George R. Jones

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Gas well

Well No.

1

Lease Name

Mott "B"

S 2 T 31 R 12 ^{XX}
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4244' - 4268' 30" 30" 60" 60" GTS 7" - reached 35,900 CFGPD 45" stab. rec. 150' GCM ifp 77 - 55 ffp 55 - 55 icip 1625 fcip 1647 DST #2: 4260' - 4280' 30" 30" 90" 90" Rec. 350' GCM ifp 111 - 122 ffp 155 - 211 icip 288 fcip 566 DST #3: 4278' - 4310' 30" 30" 60" 60" Rec. 80' s1. GCM ifp 51 - 72 ffp 51 - 62 icip 134 fcip 318			Heebner	3529 (-1912)
			Upper Dgls Ss	3597 (-1980)
			Lower Dgls Ss	3682 (-2065)
			Brown Lime	3729 (-2112)
			Lansing	3740 (-2123)
			B/KC	4172 (-2555)
			Miss.	4262 (-2645)
			RTD	4310 (-2693)
			LOG TOPS: KB	1617
			Heebner	3525 (-1908)
		Brn. Lime	3727 (-2110)	
		Lansing	3738 (-2121)	
		Stark	4069 (-2452)	
		B/KC	4168 (-2551)	
		Ero. Miss.	4243 (-2626)	
		Miss.	4258 (-2641)	

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 Wichita Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

George R. Jones
Signature

Operator

Title

September 10, 1980

Date