STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

Location as "NE/CNW%SW%" or footage from lines SW/4 NE/4 NW/4 Lease Owner Skelly Oil Company Lease Name M. B. Hull Well No. 1 Office Address Box 1650, Tulsa, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) Date well completed June 26, 19 Application for plugging filed July 6, 19 Application for plugging approved June 27, 19 Plugging commenced June 27, 19 Plugging completed June 27, 19 Reason for abandonment of well or producing formation Dry Hole	Wichita, Kansas		darber	Count	ty. Sec. 20 7	$w_{\rm p}34S$ Rge.	$(E)_{-}$	$13_{(w)}$
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June 13, 1969 Notary Pu	.Tuna 1	3 1060				ndsey	Notare	Public
Notary Pul	commission expires JUITE 1	7, 1303		`		~ //	HOIGTY	A GUILL.



JUN 30 1964

DRILLER'S LOG

CONSERVATION DIVISION Wichita, Kansas

COMPANY: CONTRACTOR: FARM: LOCATION: COMMENCED: COMPLETED:		Skelly Oil Company LEBEN DRILLING, INC. M. B. Hull #1 SW NE NW Sec. 20-34-13 BARBER COUNTY, KANSAS 6-19-64 6-27-64
0 400 750 1102 1940 2280 2395 2565	400 750 1102 1940 2280 2395 2565 4175	Redbed & Shale Shale & Shells Shale & Shells Lime Lime Lime & Shale Lime Lime A Shale Lime Lime & Shale Rotary Total Depth - D. & A.

Set 8 5/8" used surface casing @ 437' with 275 sacks HA5 Posmix

I, Leslie Kite, do hereby certify that the above and foregoing is a true and correct copy of the log of the M. B. Hull #1 well, located SW NE NW of Section 20, Township 34, Range 13, Barber County, Kansas, as reflected by the files of Leben Drilling, Inc.

Leslie Kite

STATE OF KANSAS)

COUNTY OF BARTON)

Subscribed and sworn to before me, a Notary Public, in and for Barton County, Kansas, this 29th day of June, 1964.

Ulanda Nichols

Wanda Duchala

My Commission Expires April 1, 1967

NORTH	REMATIONS		NIX
MARKS (N	SK Indiana Carica Points	ELLY OIL COMPA	IN Y
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	Lease Name and No. Lease Description	/2 Section 20-348-13%, nty, Eangas (320 acres)	Well No1
SOUTH		BENCHARLE STREET, STRE	ounty Engin
v. K.B.	of	······································	
v. G.L. 1630*	_ Drilling Contractor	eben Brilling, Inc.	
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FORMATION	OPEN HOLE	Total	No. Shots
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Red bed and shale Shale and shells	Surf.	1102	Spudded 6/1 (Drilled 1: and 7-7/8" Reemed 7-7/ to 437°.	19/64 Pel/4" hole hole to 110 8" hole to	to 400°
(114.00 feer from the second	or or	from the state	with 275 se	ACCORDING THE ACCOUNT OF THE PARTY OF THE PA	ited cemental voll
Shale and shells Lime Lime and shale hqall hard bads Lime Lime and shale	2395 1011 2565 1011 1	1940 2280 2395 2565 2565 20117	Drilling Contractor Drilling Com'd. and Son'd Golden Gol	Sand 3796* Shale 3936 3959* 14031*.	Blev G.I. Work Com'd
Cream to buff, fine crystalline limestone with fair to good colicastic perceity, no show oil Sand and shale and Morros		4120 1130 HA 1012 6314 OF 115 ONS	on open 30 min surface in on gauged 460	TEST NO. 1 (Schlumber is. for IFP, 2 miniaves, MCF in 15 s 16 MCF; SI	ins.; 30 mins. for
Total depth (driller) Total DEPTH (Schlumberger	All Mi Kelly Derfe tron Top Liners	CART BR'4 CA-1, CART PRO CA-1,	Total depth	at 391 MCF; BMP; recove and 240° a IFP-126%,	STRING OF IE, ST
RECEI STATE CORPORATION OCT 20 CONSERVATION Wichita, Kan	VED COMMISSION 1961 DIVISION ISAS	JANIĐOJO:	DRILL STEM 4100°-4125° packer, too IFP, gas to gas gauged 367 MCF in for IPHP, o gauged 870 30 mins. at for FRHP, r gas cut mud TEHP-15038.	TEST NO. 2 . Using str 1 open 30 m surface in 588 MCF, de 30 mins., 8 pen 1 hour, MCF, stabil 340 MCF, S ecovered 11 and 120° s	raddle dins. for 2mins., creasing to I 30 mins. gas ized in I 30 mins. 0° heavy
Regular authority was grand accompanying the gas and	OHO DILL	plug and	abandon the	well due to	the water
Rock br 25 sack Mud Rock br	en fluid idge s of cen idge s of cen soil	ent	200° t 125° t 40° t 30° t Cellar	o 210° o 200° o 125° o 40° o 30° o Paso of c	ellar
Plugged and abandoned Juni	the first of the last of the l	SLOPE DEPTH 250° 400° 1500° 1965°	TEST DATA A 460 15 DEC 1-1/2 3/A 1-1/2 MSOW 1-3/A 1-1/2 MSOW 1-3/A	PERS STATE COMP.	TAND WORK

See Reverse for detail information

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