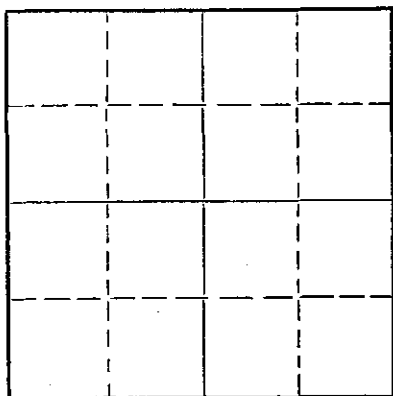


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barber County, Sec. 13 Twp. 34S Rge. (E) 13 (W)
Location as "NE/CNW/SW" or footage from lines center SW NE NE
Lease Owner Atlantic
Lease Name V. L. Cook Well No. 2
Office Address
Character of Well (completed as Oil, Gas or Dry Hole) Gas Well
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced July 16, 19 57
Plugging completed July 26, 19 57
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Depth to top Bottom Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	239	cemented
				5 1/2	4854	3010'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back with sand to 3750. Dumped 5 sks cement.
Finished pulling pipe, set 10' rock bridge at 250 feet. Dumped 20 sks cement. Mudded hole up to 35'. Set rock bridge and dumped 10 sks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor F and I Casing Pulling Co.
Address 1416 Coolidge, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Nathan Meltzer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn to oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

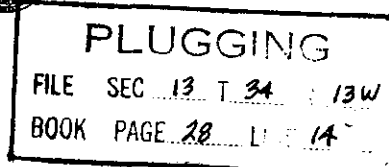
Box 414, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of August, 1957

My commission expires 3/30/61

24-7366-5 3-53-20M

Notary Public.



8-16-57

THE ATLANTIC REFINING COMPANY
830 KENNEDY BUILDING
TULSA 3, OKLAHOMA

Well Log - V. L. Cook "B" No. 2

Location: Center of the SW NE NE of Section 13-34S-13W, Barber County, Kansas.

Lease No.: KS-14,514.

Elevations: RKB 1530'; DF 1527'; GL 1520'.

Spudded: 11-16-56

Reached Total Depth: 12-4-56

Contractor: Corbett Drilling Company, P. O. Box 4206, Tulsa, Oklahoma.

Casing Record:

Set 239.35' 8-5/8" 22.7# SW casing at 251.68' with 200 sacks cement, 2% calcium chloride.
Set 4854.70' 5-1/2" 15.5# J-55 casing at 4865' with 200 sacks cement, 2% Gel and 1/4% Flocele.

FORMATION RECORD

0 - 254 Red Bed
254 - 615 Shale & Shells
615 - 840 Red Bed-Shale & Gyp Shells
840 - 1532 Shale & Shells
1532 - 1710 Shale & Lime Streaks
1710 - 3180 Shale & Lime
3180 - 3333 Shale & Sandy Lime
3333 - 3515 Shale & Lime
3515 - 3635 Sandy Shale w/Lime Streaks
3635 - 3673 Sandy Shale & Lime
3673 - 3815 Elgin Sand
3815 - 3912 Sand & Sandy Shale w/Lime
3912 - 4005 Sand & Sandy Shale
4005 - 4050 Shale & Sandy Lime
4050 - 4120 Lime
4120 - 4210 Shale & Lime
4210 - 4259 Shale & Sandy Lime
4259 - 4415 Shale & Lime
4415 - 4673 Lime
4673 - 4720 Lime w/Shale Streaks
4720 - 4770 Lime
4770 - 4821 Chert & Lime
4821 - 4837 Miss. Lime
4837 - 4865 Chert & Lime

COMPLETION

DST #1 4720-70' (Miss. Congl.):

No gas to surface. Recovered 64' mud. Initial BHSIP 610#. Final BHSIP 150#.

DST #2 4775-4825' (Miss.):

Recovered 2095' gas cut mud and 285' of gassy salt water. BHSIP 2095#.

DST #3 4780-4810':

Straddle packer failed.

DST #4 4776-4810':

Straddle packer failed.

DST #5 4766-4808':

No gas to surface. Tool open 1 1/2 hours. Bottom packer failed. Recovered 200' mud and 730' gas cut mud.

Between straddle packers: IFP 535-545# FFP. BHSIP 1985#.

Below bottom packer: IFP 520-545# FFP. BHSIP 1300#.

Perforated from 4794-4804 and treated with 15,000 gals; produced 14 bbls. oil and 15 bbls water in 6 hours swabbing.

A bridge plug was set at 4790' and the interval 4761-4771 was perforated and treated with 15,000 gals; produced 30-90 MCF/D and 10.7 bbls oil with 29.5 bbls water per day. Well temporarily abandoned, 1-8-57, pending further study.

RECEIVED
STATE CORPORATION COMMISSION

JUL 18 1957

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING			
FILE	SEC	13 T 34 R 13W	
BOOK	PAGE	28	LINE 14