



## KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Zimbelman 4-24 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/19/12

Signature: \_\_\_\_\_

Title: Production Assistant

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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KCC WICHITA

W383

Zimbelman 04-24

St. Francis

St. Francis

None

August-12

FloBoss

DATE	Tubing Casing		STATIC MCF	SPM	HRS	Water	REMARKS
	PSI	PSI					
8/1/2012		61	74	39	6.5	11	16 5 min bt
8/2/2012		54	67	40	6.5	11	15
8/3/2012		54	67	40	6.5	11	17
8/4/2012		53	66	40	6.5	11	15
8/5/2012		62	75	40	6.5	11	14
8/6/2012		53	66	40	6.5	11	13
8/7/2012		63	76	41	6.5	11	16 5 min bt
8/8/2012		56	69	41	6.5	11	16
8/9/2012		55	68	41	6.5	11	15
8/10/2012		70	83	41	6.5	11	14
8/11/2012		56	69	40	6.5	11	1.5 15
8/12/2012		58	71	41	6.5	11	16
8/13/2012		52	65	41	6.5	11	16
8/14/2012		56	69	41	6.5	11	14
8/15/2012		64	77	41	6.5	11	17 4.75 min bt greased
8/16/2012		55	68	41	6.5	5.5	8 si for state test cp-62
8/17/2012		125	65	0	6.5	5.5	24 8 reopened cp-125
8/18/2012		60	73	48	6.5	11	16
8/19/2012		60	73	49	6.5	11	17
8/20/2012		52	65	47	6.5	11	17 4.75 min bt
8/21/2012		59	72	47	6.5	11	12
8/22/2012		56	69	46	6.5	11	11
8/23/2012		62	75	46	6.5	11	14
8/24/2012		64	77	44	6.5	11	15
8/25/2012		59	72	44	6.5	11	18
8/26/2012		59	72	45	6.5	11	17
8/27/2012		54	67	45	6.5	11	16
8/28/2012		55	68	45	6.5	11	15
8/29/2012		56	69	45	6.5	11	18 4.25 min bt
8/30/2012		54	67	45	6.5	11	19
8/31/2012		54	67	45	6.5	11	20

Total

1289

470

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 Zimbelman-04-24  
 St. Francis  
 St. Francis  
 None  
 September-12  
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DATE	Tubing Casing		STATIC MCF	SPM	CYCLE	HRS DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
	PSI	PSI						
9/1/2012		55	68	45	6.5	11	18	
9/2/2012		57	70	45	6.5	11	19	
9/3/2012		55	68	44	6.5	11	17	
9/4/2012		53	66	44	6.5	11	1	17
9/5/2012		71	84	40	6.5	11	19	
9/6/2012		71	84	40	6.5	6	17	4.75 min bt, PU OFF HFP
9/7/2012		122	135	11	6.5	0	19	0
9/8/2012		128	141	0	6.5	0	24	0
9/9/2012		133	146	0	6.5	0	24	0
9/10/2012		132	145	0	6.5	0	24	0
9/11/2012		131	144	0	6.5	0	24	0
9/12/2012		130	143	0	6.5	0	24	0
9/13/2012		109	122	18	6.5	0	10	0
9/14/2012		100	113	56	6.5	0		0
9/15/2012		90	103	60	6.5	0		0
9/16/2012		85	98	46	6.5	0		0
9/17/2012		74	87	39	6.5	0		0
9/18/2012		56	69	36	6.5	6		8 restart pu
9/19/2012		74	87	36	6.5	6		8 pu off hfp
9/20/2012		48	61	33	6.5	6		8 restart pu
9/21/2012		48	61	36	6.5	11	16	
9/22/2012		48	61	37	6.5	11	15	
9/23/2012		49	62	38	6.5	11	14	
9/24/2012		53	66	39	6.5	11	14	
9/25/2012		57	70	39	6.5	11	15	
9/26/2012		57	70	39	6.5	11	17	
9/27/2012		64	77	39	6.5	11	18	4.25 min bt
9/28/2012		57	70	40	6.5	11	16	
9/29/2012		57	70	40	6.5	11	14	
9/30/2012		57	70	40	6.5	11	18	
10/1/2012								

Total

980

288

W383

Zimbelman 04-24

St. Francis

St. Francis

None

October-12

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DATE	Tubing Casing		STATIC MCF	SPM	CYCLE	HRS DOWN	Water BLS	REMARKS (Maximum length 110 characters)
	PSI	PSI						
10/1/2012		58	71	40	6.5	11	18	
10/2/2012		56	69	40	6.5	11	19	
10/3/2012		58	71	41	6.5	11	20	
10/4/2012		54	67	41	6.5	11	18	4.25 min bt
10/5/2012		55	68	41	6.5	11	17	
10/6/2012		56	69	41	6.5	11	16	
10/7/2012		55	68	41	6.5	11	17	
10/8/2012		56	69	41	6.5	11	18	
10/9/2012		56	69	41	6.5	11	17	
10/10/2012		58	71	41	6.5	11	19	
10/11/2012		57	70	41	6.5	11	17	4.75 min bt greased
10/12/2012		56	69	41	6.5	11	16	
10/13/2012		57	70	42	6.5	11	19	
10/14/2012		59	72	42	6.5	11	20	
10/15/2012		57	70	42	6.5	11	16	
10/16/2012		74	87	42	6.5	11	1	17
10/17/2012		57	70	41	6.5	11	17	4.75 min bt
10/18/2012		55	68	42	6.5	11	15	
10/19/2012		55	68	42	6.5	11	17	
10/20/2012		58	71	42	6.5	11	16	
10/21/2012		55	68	42	6.5	11	15	
10/22/2012		57	70	42	6.5	11	16	
10/23/2012		55	68	42	6.5	11	17	4.75 min bt
10/24/2012		55	68	42	6.5	11	14	
10/25/2012		52	65	42	6.5	11	18	
10/26/2012		55	68	42	6.5	11	15	
10/27/2012		53	66	42	6.5	11	13	
10/28/2012		53	66	42	6.5	11	18	
10/29/2012		81	94	42	6.5	5.5	2	7 pu off hfp
10/30/2012		68	81	37	6.5	0		0
10/31/2012		53	65	35	6.5	5.5		7 restart pu

Total

1275

489