

To: 2 040385
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-15-87 110 R
API NUMBER 19- 077-21,161-00-00
C NW, SEC. 15, T 35 S, R 7 W/EX

TECHNICIAN'S PLUGGING REPORT

2017 feet from S section line
3900 feet from E section line

Operator License # 5171

Lease Name Wood L Well # 1

Operator: TXO Production Corporation
Name:
Address 155 N. Market, Suite 1000
Wichita, KS 67202

County Harper 130.00
Well Total Depth 4000 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 287

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor H-30 Drilling, Inc License Number _____

Address Wichita, KS

Company to plug at: Hour: _____ Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from Corey West

(company name) TXO Production (phone) _____

were: 35 sxs @975', 35 sxs @337', 25 sxs @60', 10 sxs in rathole

Plugging Proposal Received by District #2 Office
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 20:00 Day: 15 Month: 9 Year: 19 87

ACTUAL PLUGGING REPORT Open ended drill pipe was run to 975 here 35 sxs cement was spotted. The drill pipe was pulled to 325' where another 35 sxs cement was spotted. Pipe was pulled to 60' and 25 sxs cement was circulated to surface. The rathole was circulated with 10 sxs cement.

Remarks: B. J. Titan
(If additional description is necessary, use BACK of this form.)

INVOICED
I did not observe this plugging. RECEIVED
STATE CORPORATION COMMISSION
Signed [Signature]
(TECHNICIAN)

DATE 1-6-87

WC DEC 31 1987

INV. NO. 19347

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

Spud - 9-9-87

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: August 29, 1987

API Number 15-077-21,161

OPERATOR: License # 5171
Name: TXO Production Corp.
Address: 155 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Contact Person: Cory West
Phone: (316) 269-7655

C NW/4 Sec. 15 Twp. 35S S. Rg. 7
Approx. 2017' Ft. from South Line of Section
3900' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107
Name: H-30
City/State: Wichita, Kansas 67202

Nearest lease or unit boundary line 1320' feet
County: Harper
Lease Name: WOOD "L" Well # 1
Ground surface elevation 1249' feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 225'
Depth to bottom of usable water 275'
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 275'
Conductor pipe required none
Projected Total Depth 4000' feet
Formation: Stalnaker S.S.

Well Drilled For: Well Class: Type Equipment:
Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wilcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8-25-87 Signature of Operator or Agent Cory West Title Drlg. & Prod. Engineer

For KCC Use:

Conductor Pipe Required feet Minimum Surface Pipe Required 200 feet per Alt. 1
This Authorization Expires 2-27-88 Approved By P.H. 8-27-87

275 8/28/87

C NW/4 Sec. 15 Twp. 35S S. Rg. 7

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 3700' or formation with 50 feet of 60-40 Poz
2nd plug @ ft. deep 1400' or formation with 50 feet of
3rd plug @ ft. deep 275' or formation with 250 feet of
4th plug @ ft. deep or formation with feet of
5th plug @ ft. deep or formation with feet of
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-077-21,161
Surface casing of feet set with sxs at hours 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19 agent